District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

Regulatory Specialist

3/17/2004

Phone:

(505)326-9700

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-1	04
Reformatted July 20, 20	01

Submit to Appropriate District Office

20 South St. Francis Dr.		Copic
Santa Fe, NM 87505	☐ AMENDED RE	POR'

rict IV	ic Dr. San	, ta Fe, NM 8750)5			. Francis D	r.			.	·	
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Operator na	I. me and A		JESI I	OK ALI	LOWADL	E AND AU	IIIOI	² OGRID Nun		1451 0		
Operator name and Address Burlington Resources Oil & Gas Company LP							1	14538				
O Box 4289 armington,	New Mex	cico 87499						³ Reason for I	_		ve Date	
		15								w Drill		
API Number		⁵ Pool	Name		D	⁶ Pool Code					71/20	
0-045-3175		8 December 1	Now		Basin Fruit	tland Coal				71629		
Property Code 8 Property Name Culpeppe					Culpeppe	r Martin 204						
II. ¹⁰ Sur	face Lo	cation										
or lot no. A	Section 29	Township 32N	Rangë 12W	Lot.Idn	Feet from the 980	e North/Sout North		Feet from the 765	East/Wes		County San Juan	
11 Bot	tom Ho	le Location					I					
or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/Sou	th line	Feet from the	East/Wes	t line	County	
se Code	13 Produc	cing Method			15 C-129 Per	rmit Number	16 C	-129 Effective	Date	¹⁷ C-12	9 Expiration Date	
_		Code	D	ate								
F	Fl	owing										
		Transporte	ers									
Transpor OGRID	ter					POD	²¹ O/G ²² POD ULSTR Location and Description					
9018		Gian	t Indus	tries			0		233	41516	170	
									Mills.		A POPULATION OF THE PROPERTY O	
25244		William	s Field S	Services			G	10	0 A	MAR		
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		 							<u></u>	8,30,318	7 History	
IV. Prod	luced W					<u>.</u>						
OD		²⁴ POD	ULSTR	Location a	nd Description	n						
								· .				
		tion Data				γ		T				
²⁵ Spud Da 11/ 24/20 0		²⁶ Ready 2/2/20			²⁷ TD 2570'	²⁸ PBT 2517		²⁹ Perfora 2120-2			³⁰ DHC, MC	
										74 =		
31 Hc	ole Size		³² Casin	32 Casing & Tubing Size		33 Depth Set		<u>t</u>		34 Sacks Cement		
9	7/8			7		137'			81 cu. ft.			
0.2/4			4.1/2				25612		588 cu. ft.			
2 3/8			2561'			500 cu. 1t.						
		2 3/8					2352'					
			,	 		······································						
VI. Well	Toot D.				,=						-	
				20		20					40	
Date New	Oil	³⁶ Gas Delivery Date 37 Test December 2/2/200		Test Date 2/2004	38 Test Lengt		h "T	bg. Pressur 0	g. Pressure 6 Csg. Pressu 738			
¹ Choke Si	ize	⁴² Oil ⁴³ Water			⁴⁴ Gas 200		45 AOF 46 Test Metho		46 Test Method			
			01. 5	<u> </u>			<u></u>			Ш,	Flowing	
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nature:		1	и.			Approved by	:	SUP	ERVISC	P DÍS	STRICT#3	
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