Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised March 25, 1999

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

30-039-27529									
5.	Indicate Typ	e of I	Lease						
	STATE	X	FEE						

WELL API NO.

1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 875	05	STATE X	FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Le E-289-52	ase No.		
SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	7. Lease Name or Uni	t Agreement Name:				
1. Type of Well: Oil Well Gas Well X	Other	AR 2004	San Juan 29-6 Unit	31326		
2. Name of Operator	0	7 (a) [H]	8. Well No.			
ConocoPhillips Company	217817	and on of	SJ 29-6 Unit #10	19		
3. Address of Operator	Pr	. 3	9. Pool name or Wildo			
5525 Highway 64, NBU 3004, Farmi	ngton, NM 8740\square		Basin DK - 71599 &	Blanco MV - 72319		
4. Well Location						
Unit Letter F: 2185	feet from the North	line and	2290 feet from the	neWestline		
Section 32	Township 29N Ra	inge 6W	NMPM (County Rio Arriba		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6400 ' GL						
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data						
NOTICE OF INTENT	SEQUENT REPO	RT OF:				
PERFORM REMEDIAL WORK [] PI	LIG AND ABANDON THE	EMEDIAL WORK		ALTERING CASING		

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ABANDONMENT

PULL OR ALTER CASING MULTIPLE COMPLETION CHER: COMPLETION OTHER: COMPLETION COMP

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

3/13/04 RIH w/6-1/4" bit & drilled out cement shoe & then formation to 7816' (TD). TD reached 2300 hrs 3/15/04. Circ. hole. RIH w/4-1/2", 11.6#, I-80 LT&C casing and set @ 7816'. RU Halliburton to cement. Pumped a preflush of 20 bbls 2% KCL gel water & 20 bbls 2% KCL ahead of 475 sx (688 cf) 50/50 STD/POZ, 3% Bentonite, 5#/sx Pheno-seal, 0.2% CFR-3, 0.8% HALAD-9, 0.1# HR-5. Displaced w/121 bbls 2% KCL. Avg rate 5 bpm; 1550 psi lift pressure. Bumped plug to 2500 psi. Plug down @ 1454 hrs 3/16/04. No cement pumped to surface, none planned. ND BOP, set slips and cut off casing. RD & released rig 0000 hrs 3/17/04. Will show 4-1/2" casing PT on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
SIGNATURE Palsy	Chest	TITLE Regulatory Analyst	DATE_	3/17/04					
Type or print name	Patsy Clugston		Telephone No.	505-599-3454					
(This space for State use) APPROVED BY		PUTY OIL & GAS INSPECTOR, DIST. AS	MAR 1	9 2004					
Conditions of approval, if any:	[]								