

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-27529
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company 217817		6. State Oil & Gas Lease No. E-289-52
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401		7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 31326
4. Well Location Unit Letter <u>F</u> : <u>2185</u> feet from the <u>North</u> line and <u>2290</u> feet from the <u>West</u> line Section <u>32</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>		8. Well No. SJ 29-6 Unit #109
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6400' GL		9. Pool name or Wildcat Basin DK - 71599; Blanco MV - 72319

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: ☐ 7" casing report

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

3/4/04 RIH w/8-3/4" bit & tagged cement @ 180'. Drilled out cement and then drilled to 316'. Circ. & conditioned hole. COOH. RIH w/directional tools. Drilled directional from 316' - 2553'. COOH w/directional tools. RIH w/bit & circ. hole before drilled ahead. Drilled to 3618' (TD). TD reached @ 01304 hrs 3/12/04. Circ. hole. RIH w/7", 20#, J-55 ST&C casing and set @ 3618'. RU Haliburton to cement. Pumped a preflush of 30 bbls water w/dye in last 10 bbls. Pumped Lead - 375 sx (1080 cf) STD, 3% Econolite, 10#/sx pheno-seal. Tail - pumped 220 sx (292 cf) 50/50 STD POZ, 2% Bentonite, 6#/sx Phenoseal. Dropped plug and displaced w/144 bbls water. Bumped plug to 1500 psi @ 0030 hrs 3/13/04. Circ. 54 bbls good cement to surface. Washed cement out of BOP. ND BOP, set slips and cut off casing. NU BOP. PT BOP Equipment - OK. PT casing to 1800 hrs 30 minutes - good test @ 1015 hrs 3/13/04.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Analyst DATE 3/16/04

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 1 DATE MAR 18 2004

Conditions of approval, if any: