Submit 3 Copies To Appropriate District Office Energy, Minerals and Nati			Form C-103 Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240 District II 811 South First Artesia NM 87210 OIL CONSERVATIO	OIL CONSERVATION DIVISION		WELL API NO. 30-045-32104	
1220 South St. Francis Dr. On Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		5. Indicate Type of Lease STATE X FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	67303	6. State Oil & Gas Lea		
SUNDRY NOTICES AND REPORTS ON WEARS 10 17				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM PROPOSALS.)	Pay for JA)		
1. Type of Well: Oil Well Gas Well X Other	Oil College	\$an Juan 32-8 Unit	31330	
2. Name of Operator	or one	8. Well No.		
ConocoPhillips Company 217817 3. Address of Operator		SJ 32-8 Unit #227 9. Pool name or Wildow		
5525 Highway 64, NBU 3004, Farmington, NM 87401	AC 2 LAISTE BLOOM	Basin Fruitland Coa		
4. Well Location				
Unit Letter E : 1650feet from the N	orth line and	945 feet from the	e West line	
Section 16 Township 31N	Range 8W		ounty San Juan	
10. Elevation (Show whether	r DR, RKB, RT, GR, etc 564' GL	:.)		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO:	·	SEQUENT REPOR		
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	□ A	LTERING CASING	
TEMPORARILY ABANDON	COMMENCE DRILLII		LUG AND BANDONMENT	
PULL OR ALTER CASING MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		5/ 11/5 G1 11/12	
OTHER:	OTHER:	Spud Report		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
3/15/04 MIRU Key #49. Spud 12-1/4" hole @ 2330 hrs 3/15/04. Drilled to 244'. Circ. hole. RIH w/9-5/8", 32.3#, H-40 ST&C casing and set @ 234'. RU Schlumberger to cement. Pumped a preflush of 30 bbls FW w/dye in last 10 bbls. Pumped 150 sx (174 cf·31 bbl slurry) Class G cement w/2% CaCl2, .25#/sx Cellophane. Released wiper plug and displaced w/15 bbls FW. Bumped plug w/410 psi. Circ. 15 bbls good cement to surface. RD Schlumberger. WOC. NU WH & BOP. PT OK. PT blind rams, inner choke line valve & casing to 300 psi for 3 minutes and then 1160 psi for 30 minutes. Good test.				
I hereby certify that the information above is true and complete to the best of	of my knowledge and belief.			
SIGNATURE Talsy lught	TLE Regulatory A	nalyst DAT	TE 3/17/04	
Type or print name Patsy Clugston		Telephone l		
		•	10. 303-333-3434	
A A A A A A A A A A A A A A A A A A A	CIL & CAS INSPECTOR, I	DIST. AL MA	R 18 2004	