

Submit 3 Copies To Appropriate District  
Office  
District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-045-32134

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-3704-2

7. Lease Name or Unit Agreement Name:

San Juan 32-8 Unit

31330

8. Well No.

SJ 32-8 Unit #228A

9. Pool name or Wildcat

Basin Fruitland Coal 71629

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other

2. Name of Operator

ConocoPhillips Company

217817

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location

Unit Letter I : 1325 feet from the South line and 1140 feet from the East line

Section 16 Township 31N Range 8W NMPM County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

6495' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE  
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND  
ABANDONMENT ☐

CASING TEST AND  
CEMENT JOB ☒

OTHER: ☐

7" casing report

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

3/12/04 RIH w/8-3/4" bit & tagged cement @ 167'. Drilled cement and then formation to 3098'. Circ hole. RIH w/7", 20#, J-55 ST&C casing and set @ 3046'. RU Schlumberger to cement. Pumped a preflush of 30 bbls FW w/dye in last 10 bbls. Pumped Lead - 405 sx (1057.1 cf - 188.3 bbl slurry) Class G cement w/3% Extender, 0.25#/sx Cellophane & 0.2% antifoam. Tail - pumped 100 sx (127 cf - 22.5 bbl slurry) 50/50 Class G POZ w/2% gel, 5#/sx Gilsonite, 2% CaCl2, 0.25#/sx Cellophane, & 0.2% antifoam. Released wiper plug and displaced w/20 bbls FW & 103 bbls drill water. Bumped plug w/1530 psi @ 0406 hrs. Circ. 43 bbls good cement to surface. RD Schlumberger. Changed rams to 4-1/2". ND BOP. Set slips and cut off casing. Installed trash cap. RD & released rig @ 1000 hrs 3/15/04. Will show 7" casing PT on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Patsy Clugston*

TITLE Regulatory Analyst

DATE 3/16/04

Type or print name

Patsy Clugston

Telephone No. 505-599-3454

(This space for State use)

APPROVED BY

*[Signature]*

DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE

DATE

MAR 18 2004

Conditions of approval, if any: