

District I

P.O. Box 1968, Hobbs, NM

District II

District III

District III

1000 Rb Street Rd., Alamogordo, NM

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. BOX 2088

SANTA FE, NEW MEXICO 87504-2088

Outside VA 80734

bedrock

exceeds
limits

SUBMIT 1 COPY TO

APPROPRIATE

DISTRICT OFFICE

AND 1 COPY TO

SANTA FE OFFICE

PIT REMEDIATION AND CLOSURE REPORT

30-045-11714

Operator: BP AMERICA PRODUCTION CO. Telephone: (505) 326-9200Address: 200 ENERGY COURT, FARMINGTON, NM 87401Facility or Well Name: GCU #234Location: Unit or Qtr/Qtr Sec A Sec 14 T 28N R BW County San JuanPit Type: Separator Dehydrator Other Blow ITLand Type: BLM X, State , Fee , Other Pit Location: Pit dimensions: length NA, width NA, depth NA
(Attach diagram)Reference: wellhead X, other Footage from reference: 35'Direction from reference: 44 Degrees East North
 West South

Depth To Groundwater:

(Vertical distance from
contaminants to seasonal
high water elevation of
groundwater)Less than 50 feet (20 points)
50 feet to 99 feet (10 points)
Greater than 100 feet (0 points) 0

Wellhead Protection Area:

(Less than 200 feet from a private
domestic water source, or; less than
1000 feet from all other water sources)Yes (20 points)
No (0 points) 0

Distance To Surface Water:

(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches)Less than 100 feet (20 points)
100 feet to 1000 feet (10 points)
Greater than 1000 feet (0 points) 0RANKING SCORE (TOTAL POINTS): 0

Blow # B 0734

Date Remediation Started: _____

Date Completed: 4-4-03Remediation Method: Excavation X
(Check all appropriate sections)Approx. cubic yards NA

Landfarmed _____

Insitu Bioremediation _____

Other CLOSE AS IS.

Remediation Location:

Onsite X Offsite _____(i.e. landfarmed onsite,
name and location of
offsite facility)General Description of Remedial Action: Excavation. Test hole advanced. No remediation necessary.Bedrock Bottom, RISK AssessedGroundwater Encountered: No X Yes _____ Depth _____Final Pit
Closure Sampling:(If multiple samples,
attach sample results
and diagram of sample
locations and depths)Sample location see Attached DocumentsSample depth 7' (Test hole bottom)Sample date 4-3-03 Sample time 0830

Sample Results

Soil: Benzene	(ppm) <u>ND</u>	Water: Benzene	(ppb) _____
Total BTEX	(ppm) <u>0.715</u>	Toluene	(ppb) _____
Field Headspace	(ppm) <u>190.7</u>	Ethylbenzene	(ppb) _____
TPH	(ppm) <u>14050</u>	Total Xylenes	(ppb) _____



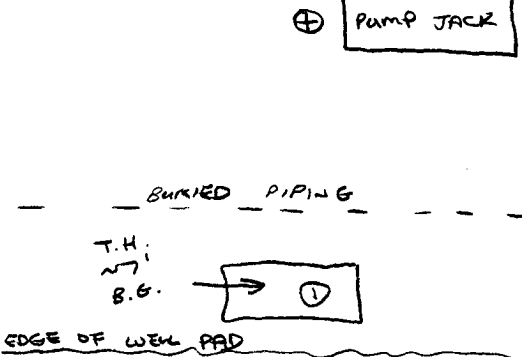
Groundwater Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 4-4-03 PRINTED NAME Jeffrey C. BlaggSIGNATURE Jeffrey C. Blagg AND TITLE President P.E. # 11607

3004511714

36.66734 108.18226

CLIENT: <u>BP</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <u>80734</u> COCR NO: <u>10707</u>																																		
FIELD REPORT: PIT CLOSURE VERIFICATION		PAGE No: <u>1</u> of <u>1</u>																																		
LOCATION: NAME: <u>GCU</u> WELL #: <u>234</u> TYPE: <u>Blow II</u> QUAD/UNIT: <u>A</u> SEC: <u>14</u> TWP: <u>28N</u> RNG: <u>13W</u> PM: <u>NM</u> CNTY: <u>SJ</u> ST: <u>NM</u> QTR/FOOTAGE: <u>790'N/790'E</u> NE/NE CONTRACTOR: <u>L & L (DAN)</u>		DATE STARTED: <u>4/3/03</u> DATE FINISHED: _____ ENVIRONMENTAL SPECIALIST: <u>NV</u>																																		
EXCAVATION APPROX. <u>NA</u> FT. x <u>NA</u> FT. x <u>NA</u> FT. DEEP. CUBIC YARDAGE: <u>NA</u>																																				
DISPOSAL FACILITY: <u>ON-SITE</u> REMEDIATION METHOD: <u>CLOSE AS IS</u>																																				
LAND USE: <u>RANGE - SURF. USE -</u> LEASE: <u>NM 078391 A</u> FORMATION: <u>PC</u>																																				
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY <u>35</u> FT. <u>S44W</u> FROM WELLHEAD. DEPTH TO GROUNDWATER: <u>2100'</u> NEAREST WATER SOURCE: <u>2100'</u> NEAREST SURFACE WATER: <u>2100'</u> NMOC D RANKING SCORE: <u>0</u> NMOC D TPH CLOSURE STD: <u>5000</u> PPM																																				
SOIL AND EXCAVATION DESCRIPTION: SOIL TYPE: <u>(SAND)</u> SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER <u>BEDROCK (SANDSTONE) - LT. GRAY</u> SOIL COLOR: <u>MOD. YEL. BROWN (FILL MATERIAL)</u> MED. TO DK. GRAY (ABOVE BEDROCK - 1 FT.) COHESION (ALL OTHERS): <u>(NON COHESIVE)</u> SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS): <u>(LOOSE)</u> FIRM / DENSE / VERY DENSE PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD MOISTURE: DRY / <u>(SLIGHTLY MOIST)</u> / MOIST / <u>(WET)</u> / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: <u>YES</u> NO EXPLANATION - <u>LT. TO DK. GRAY - BEDROCK & SOIL 1 FT. ABOVE BEDROCK</u> HC ODOR DETECTED: YES / NO EXPLANATION - _____ SAMPLE TYPE: <u>(GRAB)</u> COMPOSITE - # OF PTS. _____ ADDITIONAL COMMENTS: <u>PIT WAS BACKFILLED PRIOR TO CREW'S ARRIVAL. COLLECTED SAMPLE FROM DISCOLORED SOIL ABOVE BEDROCK. DISCOLORATION LIMITED TO ~ 1 FT. ABOVE BEDROCK. SAMPLE WAS WET TO SATURATED @ TIME OF COLLECTION.</u>		OVM CALIB. READ. = <u>53.0</u> ppm OVM CALIB. GAS = <u>100</u> ppm RF = 0.52 TIME: <u>8:35</u> (am/pm) DATE: <u>4/3/03</u>																																		
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P.D. = PIT DEPRESSION; B.G. = BELOW GRADE; B = BELOW T.H. = TEST HOLE; ~ = APPROX.; T.B. = TANK BOTTOM																																				
TRAVEL NOTES: CALLOUT: <u>4/2/03 - MORN.</u> ONSITE: <u>4/3/03 - MORN.</u>																																				

Operator:	BP America Production Company (BP)
Well Name:	GCU #234
Well Site location:	790ft. FNL, 790 ft. FEL, Unit A, Sec. 14, T28N, R13W
Pit Type:	Blow Pit II
Producing Formation:	Pictured Cliffs
Pit Category:	Non vulnerable
Horizontal Distance to Surface Water:	> 1000 ft.
Vicinity Groundwater Depth:	> 100 ft.
Topographic Map:	Farmington South, New Mexico (photo revised 1979)

RISK ASSESSMENT (non-vulnerable area)

Pit remediation activities were terminated when competent sandstone bedrock was encountered at eight (8) feet below grade.

No past or future threat to surface water or groundwater is likely based on the following considerations:

1. Past production fluids were contained locally by the relatively shallow sandstone bedrock. Groundwater levels located on or close to the well pad are estimated to be at a much greater depth below the bedrock.
2. Site inspection did not indicate off site lateral fluid migration from the earthen pit toward any down gradient surface water area estimated at greater than 1.00 miles (reference: topographic map listed above).
3. Daily discharge into the earthen pit has been terminated (abandoned). Prior discharge into the pit is believed to be under 5 barrels per day.

Based upon the information given, we conclude that the subsurface vertical and lateral impact from the earthen pit is very limited and that the sandstone bottom creates enough of a impermeable barrier as to subdue impact to groundwater below it (please refer to BP's (formerly Amoco Production Company) report "Post Excavation Pit Closure Investigation Summary, July, 1995", with cover letter dated November 30, 1995). BP therefore request closure approval for this specific pit.

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

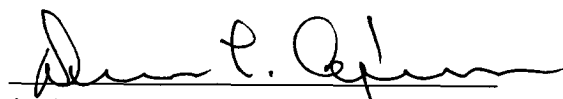
Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 7'	Date Reported:	04-04-03
Laboratory Number:	25273	Date Sampled:	04-03-03
Chain of Custody No:	10707	Date Received:	04-03-03
Sample Matrix:	Soil	Date Extracted:	04-03-03
Preservative:	Cool	Date Analyzed:	04-04-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

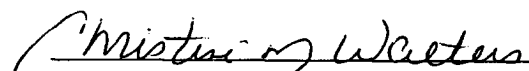
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	790	0.2
Diesel Range (C10 - C28)	13,260	0.1
Total Petroleum Hydrocarbons	14,050	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: GCU #234 Blow Pit II Grab Sample.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 7'	Date Reported:	04-04-03
Laboratory Number:	25273	Date Sampled:	04-03-03
Chain of Custody:	10707	Date Received:	04-03-03
Sample Matrix:	Soil	Date Analyzed:	04-04-03
Preservative:	Cool	Date Extracted:	04-03-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	ND	1.7
Ethylbenzene	75.3	1.5
p,m-Xylene	425	2.2
o-Xylene	215	1.0
Total BTEX	715	

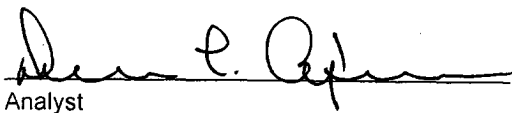
ND - Parameter not detected at the stated detection limit.

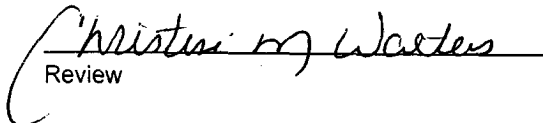
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96 %
	1,4-difluorobenzene	96 %
	Bromochlorobenzene	96 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: GCU #234 Blow Pit II Grab Sample.


Analyst


Review