

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30979
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1204-3
7. Lease Name or Unit Agreement Name: San Juan 32-8 Unit
8. Well No. SJ 32-8 Unit #28A
9. Pool name or Wildcat Blanco Mesaverde 72319

SUNDRY NOTICES AND REPORTS ON WELLS. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 2197, Houston, TX 77252	
4. Well Location Unit Letter <u>J</u> : <u>1663'</u> feet from the <u>South</u> line and <u>2004'</u> feet from the <u>East</u> line Section <u>16</u> Township <u>31N</u> Range <u>8W</u> NMPM County <u>San Juan</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6567' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: MV completion details <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SEE ATTACHED FOR DETAILS ON THE MV COMPLETION AND THE CEMENT SQUEEZE TO TIE THE 4-1/2" CEMENT INTO THE 7" SHOE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE SHEAR Administrative Assistant DATE 2/3/03

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY Charles R. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE FEB - 7 2003
Conditions of approval, if any:

San Juan 32-8 Unit #28A

E-1204-3; 30-045-30979

Unit J, 1663' FSL & 2004' FEL; Section 16, T31N, R8W; San Juan County, NM

Details of the procedure used to add MV and cement squeeze to tie cement into the 7" casing.

11/25/02 Blue Jet ran GR/CCLCBL – TOC @ 3160'. Ran GR/GSL. RU BJ & load hole & PT casing to 1800 psi – 30 minutes and 3800 psi – 10 minutes. Good test. Blue Jet perforated MV interval @ 1 spf .34" holes – 5881' 5844', 5806', 5799', 5784', 5779', 5767', 5756', 5619', 5616', 5611', 5607', 5579', 5567', 5542', 5523', 5516', 5488', 5482', 5437', 5425', 5419', 5409', 5389', 5382', 5375', - 26 holes.

Acidized perms w/1500 gal 15% HCl. RU to frac. Pumped 150,000 gal 60 Quality N2 2% KCl slickwater foam w/150,060 # 20/40 Brady sand & total N2 – 1,662 mscf. Flowed back on ¼" and ½" chokes. RD flowback equipment. Kill well w/clay stabilized water. ND WH & NU BOP. PT-OK. COOH.

RU Blue Jet W/L. RIH w/CIBP & set @ 4000'. Load hole & PT CIBP, casing and rams to 1000 psi – 30 minutes. Good test. ND BOP, NU WH. Released rig 12/27/02 for rig repairs.

1/6/03 MIRU Key #40. ND WH & NU BOP. Pt-OK. PT-OK. Bleed down 4-1/2" by 7" intermediate casing annulus F 875 – slight blow-load annulus w/55 bbls clay stabilized water w/7" int. casing shoe @ 3159'. PU to 500 psig, monitor draw down from 500 to 0 psig in 30 minutes. RIH w/ported collar opening tool. Opened ported collar. Unable to break circulation thru collar. Closed collar. COOH w/opening tool.

RU Blue Jet & shot 3 squeeze holes (.34") holes @ 2600'. RIH w/FBP & set @ 2190'. PT-OK. Established an injection rate. Pumped 50 sx Type III cement w/3% CaCl2 (yield 1.37 ft3/sx – 69 cf). Displaced w/12.5 bbls FW. **(Squeeze witnessed by Henry Villanueva with the OCD)**. WOC. Released & COOH w/RPB @ 2190'. RIH w/bit & tagged TOC in casing @ 2376'. Drilled out squeeze cement from 2376' – 2610'. Circ hole w/FW. **PT casing Squeeze holes @ 2600' to 1300 psig – 30 minutes**. Good test. COOH w/bit. RIH w/bit & C/O sand to CIBP @ 4000'. D/O CIBP & C/O to PBTD @ 6050'. RIH w/2-3/8", 4.7# tubing and set @ 5851' w/"F" nipple set @ 5845'. ND BOP, NU WH. Pumped off exp. Check. RD & released rig 1/19/03. Turned well over to production to first deliver. Well put on line 1/21/03.