

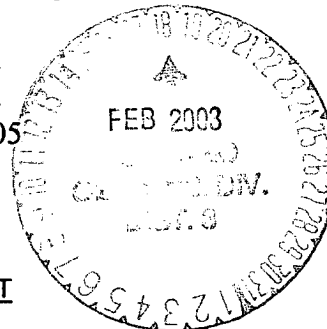
District I - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
District II - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140

Revised 06/99

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440



SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT

I. Operator and Well

|  |               |                 |              |                       |                           |                            |                        |                    |
|--|---------------|-----------------|--------------|-----------------------|---------------------------|----------------------------|------------------------|--------------------|
| Operator name & address<br>BP America Production Company<br>P.O. Box 3092 Attn: Mary Corley<br>Houston, TX 77253 |               |                 |              |                       |                           | OGRID Number<br>000778     |                        |                    |
| Contact Party<br>Mary Corley   |               |                 |              |                       |                           | Phone<br>281-366-4491      |                        |                    |
| Property Name<br>Sellers LS  |               |                 |              |                       | Well Number<br>06         | API Number<br>30-045-09161 |                        |                    |
| UL<br>L  | Section<br>30 | Township<br>30N | Range<br>10W | Feet From The<br>1750 | North/South Line<br>South | Feet From The<br>1090      | East/West Line<br>West | County<br>San Juan |

II. Workover

|  |   |
|--|---|
| Date Workover Commenced:<br>04/12/2002 | Previous Producing Pool(s) (Prior to Workover):<br>Basin Dakota |
| Date Workover Completed:<br>04/30/2002 |   |

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.


V. AFFIDAVIT:

State of Texas )  
 ) ss.  
County of Harris )  
Mary Corley, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Senior Regulatory Analyst Date February 10, 2003

SUBSCRIBED AND SWORN TO before me this 10 day of February, 2003.

My Commission expires:  Patricia Bogg Distena  
Notary Public Patricia Bogg Distena

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 04-30, 2002.

|  |                                  |                           |
|--|----------------------------------|---------------------------|
| Signature District Supervisor<br><u>Charlie Herron</u> | OCD District<br><u>AZTEC III</u> | Date<br><u>02-18-2003</u> |
|--|----------------------------------|---------------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Well: SELLERS LS

Operator: BP AMERICA PRODUCTION COMPANY

Township: 30.0N

Section: 30

Land Type: F

Range: 10W

Unit: L

County: San Juan

Total Acreage: 602.08Nun

No.:

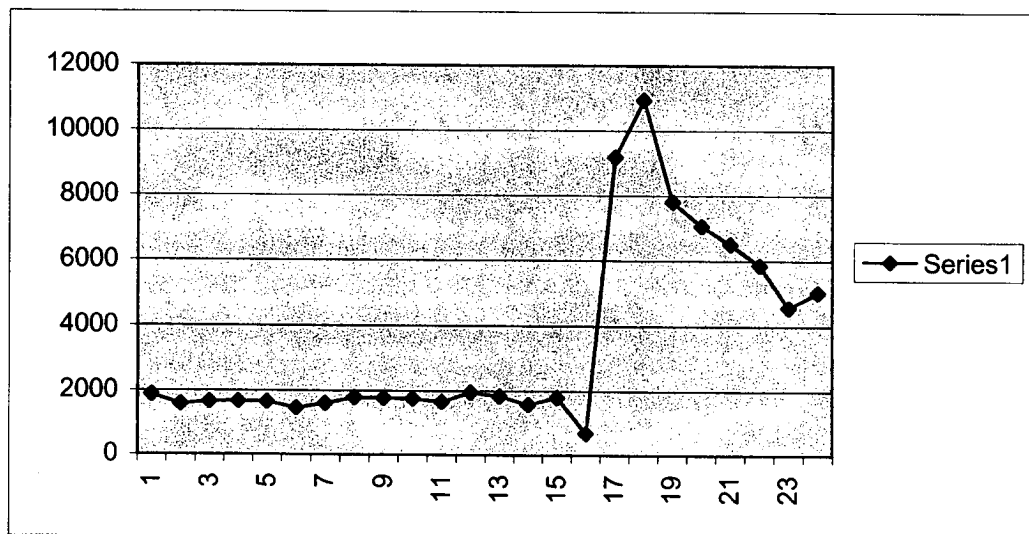
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API: 30-045-09161

2

| Month-Year   | Production |
|--------------|------------|
| January-01   | 1881       |
| February-01  | 1584       |
| March-01     | 1660       |
| April-01     | 1673       |
| May-01       | 1649       |
| June-01      | 1459       |
| July-01      | 1609       |
| August-01    | 1794       |
| September-01 | 1774       |
| October-01   | 1761       |
| November-01  | 1659       |
| December-01  | 1955       |
| January-02   | 1834       |
| February-02  | 1580       |
| March-02     | 1802       |
| April-02     | 672        |
| May-02       | 740        |
| June-02      | 1164       |
| July-02      | 1063       |
| August-02    | 1012       |
| September-02 | 1088       |
| October-02   | 1273       |
| November-02  | 1033       |
| December-02  | 934        |

| Month-Year   | Production |
|--------------|------------|
| January-01   | 0          |
| February-01  | 0          |
| March-01     | 0          |
| April-01     | 0          |
| May-01       | 0          |
| June-01      | 0          |
| July-01      | 0          |
| August-01    | 0          |
| September-01 | 0          |
| October-01   | 0          |
| November-01  | 0          |
| December-01  | 0          |
| January-02   | 0          |
| February-02  | 0          |
| March-02     | 0          |
| April-02     | 0          |
| May-02       | 8426       |
| June-02      | 9764       |
| July-02      | 6750       |
| August-02    | 6050       |
| September-02 | 5417       |
| October-02   | 4582       |
| November-02  | 3532       |
| December-02  | 4096       |



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
BP AMERICA PRODUCTION COMPANY  
Contact: MARY CORLEY  
E-Mail: corleyml@bp.com

3. Address P.O. BOX 3092  
HOUSTON, TX 77253  
3a. Phone No. (include area code)  
Ph: 281.366.4491

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface NWSW Lot L 1750FSL 1090FWL  
At top prod interval reported below  
At total depth

5. Lease Serial No.  
NMSF - 078195  
6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No.  
8. Lease Name and Well No.  
SELLERS LS 6  
9. API Well No.  
30-045-09161  
10. Field and Pool, or Exploratory  
BLANCO MESAVERDE  
11. Sec., T., R., M., or Block and Survey  
or Area Sec 30 T30N R10W Mer NMP  
12. County or Parish  
SAN JUAN  
13. State  
NM  
14. Date Spudded  
09/11/1961  
15. Date T.D. Reached  
08/10/1961  
16. Date Completed  
☐ D & A ☒ Ready to Prod.  
04/30/2002  
17. Elevations (DF, KB, RT, GL)\*  
6054 GL  
18. Total Depth: MD  
TVD 7121  
19. Plug Back T.D.: MD  
TVD 7075  
20. Depth Bridge Plug Set: MD  
TVD  
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL  
22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 13.250    | 10.750     | 32.7        | 0        | 294         |                      | 220                         |                   | 0           |               |
| 6.250     | 4.500      | 10.5        | 0        | 7121        |                      | 775                         |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.375 | 6830           |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation    | Top  | Bottom | Perforated Interval | Size  | No. Holes | Perf. Status |
|--------------|------|--------|---------------------|-------|-----------|--------------|
| A) MESAVERDE | 4355 | 5105   | 4355 TO 4563        | 3.125 | 22        |              |
| B)           |      |        | 4669 TO 5105        | 3.125 | 42        |              |
| C)           |      |        |                     |       |           |              |
| D)           |      |        |                     |       |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material                 |
|----------------|---|
| 4355 TO 4563   | 80,049# OF 16/30 BRADY SAND & 70% FOAM & N2 |
| 4669 TO 5105   | 97,374# OF 16/30 BRADY SAND & 70% FOAM & N2 |
|                |   |
|                |   |

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 04/25/2002          | 04/25/2002           | 12           | →               | 1.0     | 550.0   | 0.0       |                       |             | FLOWS FROM WELL   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     | 0                    | 70.0         | →               |         |         |           |                       | PGW         |                   |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

ACCEPTED FOR RECORD  
MAY 1 0 2002  
FARMINGTON FIELD OFFICE  
BY

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #11185 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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OPERATOR

## 28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation | Top  | Bottom | Descriptions, Contents, etc. | Name  | Top Meas. Depth  |
|-----------|------|--------|------------------------------|---|--|
| MESAVERDE | 4355 | 5105   |                              | OJO ALAMO<br>KIRTLAND<br>FRUITLAND<br>PICTURED CLIFFS<br>LEWIS SHALE<br>CLIFFHOUSE<br>MENESEE<br>POINT LOOKOUT<br>MANCOS<br>GALLUP<br>GREENHORN<br>GRANEROS<br>DAKOTA<br>MORRISON | 1121<br>1268<br>2176<br>2456<br>2573<br>4123<br>4268<br>4754<br>4996<br>5998<br>6727<br>6780<br>6906<br>7065 |

## 32. Additional remarks (include plugging procedure):

Well has been completed into the Ballico Mesaverde formation and production is downhole commingled with the existing Dakota production. Please see attached Subsequent Report for well work details.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #11185 Verified by the BLM Well Information System.  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (please print) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/02/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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SELLERS LS 6  
RECOMPLETION & DOWNHOLE COMMINGLING SUBSEQUENT REPORT  
05/02/2002

04/12/2002 MIRUSU @ 07:00 hrs. NDWH & NU BOP's. . SDFN.

04/15/2002 Unable to unseat TBG hanger. TIH & determine that TBG should be cut 15' above PKR. Made Chemical cut on TBG @ 6790'. TOH W/TBG.

04/16/2002 TIH & latch onto the fish. Jared loose part of fish & TOH. Recovered 15' oc cut o TBG. SDFN.

04/17/2002 TIH w/mill & pushed remains of PKR down hole. TIH & tag fill @ 6919'. Mill on PKR. Worked PKR down to 6925'. PU above perfs & SDFN.

04/18/2002 TIH & tag fill @ 6925'. Mill & pushed PKR to 6935'. TOH. RU, TIH & set a CIBP @ 5250'. Load hole w/2% KcL water. Pressure tested CSG to 2000#. Held Ok. RU & run CBL log. Found good CMT. RU & Perf Point Lookout, 3.125 inch diameter, 2 spf, 120° phasing (20 shots/ 40 holes):

4669', 4677', 4725', 4760', 4778', 4800', 4810', 4832', 4848', 4880', 4893', 4907',  
4934', 4943', 4968', 4993', 5015', 5045' 5060', 5070', 5105'

04/19/2002 RU & Frac w/97,374# of 16/30 Brady Sand & 70% Foam & N2. RU & TIH w/CIBP & set @ 4590'. RU & Perf Cliffhouse & Menefee, 3.125 inch diameter, 2 spf, 120° phasing (16 shots/ 32 holes):

4355', 4410', 4412', 4442', 4 445', 4485', 4490', 4495', 4555', 4560', 4563'

RU & Frac w/80,049# of 16/30 Brady Sand & 70% Foam & N2. RU & Flow back well thru  $\frac{1}{4}$ " choke all night.

04/23/2002 TIH & circ hole clean to top of CIBP set @ 4590'. Mill out CIBP. TIH & tag fill @ 5050'. Circ hole clean to 5090'. PU above perfs & flowed well overnight thru  $\frac{3}{4}$ " choke.

04/24/2002 TIH & tagged fill @ 5150'. Circ hole clean to top of CIBP set @ 5250. PU above perfs & flow back well on  $\frac{3}{4}$ " choke overnight.

04/25/2002 TIH & tag top of CIBP set @ 5250'. DO CIBP. TIH & circ clean to PBTD @ 6931'. PU above perfs & flow test well 12 hrs. thru  $\frac{3}{4}$ " choke. 550 MCF Gas, Trace WTR, Trace oil.

04/26/2002 TIH W/ 2 3/8" production TBG & land @ 6841'. ND BOP's & NUWH. SDFN

04/29/2002 ND WH & NU BOPs. TOH w/TBG landed on 4/26/2002 (old TBG was ran in hole - pulled to replace). SDN

04/30/2002 TIH W/new 2 3/8" production TBG & land @ 6830'. ND BOP's & NUWH Pull TBG plug. RDMOSU. Rig Release @ 17:00 hrs.