

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil ☐ Gas ☐
Well ☐ Well ☒ Other ☐

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

(505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

725' fsl & 986' fwl

Section 3, T26N, R12W

5. Lease Designation and Serial No.

SF-080384-A B

6. If Indian, Allottee or Tribe Name

Navajo Allotted

7. If Unit or CA, Agreement Designation

8. Well Name and No.

HICCUP A No. 2R

9. API Well No.

30-045-31009

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

SAN JUAN COUNTY,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Spud, TD & Csg Rpts

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/3/02 MIRU L&B Speed Drill. Spud 8-3/4" surface at 0800 hrs 6/3/02. TD surface hole at 135'. Circulate hole clean, TOH. Ran 3 joints of 7" (133.11'), 23# casing landed @ 127.95' KB. RU AES. Precede cement with 15 bbls of water. Mix and pump 45 sxs (53 cu.ft.) of Class "B" with 4% CaCl2 and 1/4#/sx celloflake. Displaced cement with 4 bbls of water. Circulated out 4 bbls of cement to surface. PD at 1230 hrs 6/3/02. WOC. TIH with bit #2 (6-1/4", Varel) tag up on cement at 95'. Break circulation and drill out cement. Continue drilling new formation. Drilled to 290'. Circulate hole clean and pull up 40'. Secure location., SDON. Casing and cement job witnessed by L. Bixley with BLM.

6/4/02 Drill ahead to ~ 850' KB. Circulate clean, pull off bottom 40'. SDON.

6/5/02 Drill ahead to ~ 1610' KB. Circulate clean; pull off bottom 40'. Prepare to trip out of hole and run logs. SDON.

(CONTINUED OTHER SIDE)

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Drlg & Prod Manager

Date

6/7/02

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

6/6/02 TD well at 1610' on 6/5/02, shut down overnight. Check for fill - none. Circulate and condition hole. Mix "starch" to get water loss down to 8.2. TOH LDDP & DC's. RU Halliburton Logging, run IND/DEN/NEUT/GR logs. Loggers TD 1618'. RD Halliburton. RU casing crew and run 38 joints (1597.37') of 4-1/2", 11.6#, J-55, LT&C casing land @ 1602' KB. Insert float collar @ 1562' KB. Wash casing down and circulate for 0.5 hrs. RU AES. Precede cement with 10 bbls of water. Mix and pump 140 sxs (288 cu.ft.) of Class "B" with 2% SMS, 3#/sx of Gilsonite and 1/4#/sx celloflake. Tail in with 75 sxs (89 cu.ft.) of Class "B" with 1/4#/sx celloflake. Dropped plug and displaced cement with 24 bbls of water. PD @ 14:45 hrs. 6/6/02. Lost circulation at 13 bbls into lead. Only lost 2 bbls before re-gaining circulation. Good circulation throughout remainder of job. Circulated out 18 bbls of cement to surface. (Bumped plug to 1500# - float held OK). RD AES. ND BOP and set slips. RDMOL.