

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

LEASE DESIGNATION AND SERIAL NO.

SF-078988

- 1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other _____
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. Indian Name or Tribe Name

2. Name of Operator **Devon Energy Production Company, L.P.** Attn: Diane Busch

7. Unit or Agreement Name and No.

Northeast Blanco Unit

3. Address **20 N. Broadway Oklahoma City, OK 73102**

8. Lease Name and Well No.

NEBU 319

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At Surface **1230' FSL & 1690' FWL**

At top prod. interval reported below **Same**

At total depth **Same**

9. API Well No.
30-045-31089

10. Field and Pool, or Exploratory
Mancos

11. Sec., T., R., M., on Block
Survey or Area

7 31N 6W

12. County or Parish **San Juan** 13. State **NM**

17. Elevations (DF, RKB, RT, GL)*
6512' GL

14. Date Spudded **6/28/2002** 15. Date T.D. Reached **7/18/2002** 16. Date Complete **9/6/2002**
☐ D & A ☒ Ready to Produce

18. Total Depth: MD **8150'**
TVD

19. Plug Back T.D.: MD **8125'**
TVD

20. Depth Bridge Plug Set: MD
TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)

Was DST run? ☒ No ☐ Yes (Submit Report)

Directional Survey? ☒ No ☐ Yes (Submit Copy)

GR-CCL-CBL 7/4/02, 8/01/02 CASING INSPCT 8/22/02, TEMP SURVEY 7/4/02,
8/13/02, TMDL 8/1/02

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-55	32.3#	0'	270'		200 Class B	42	Surface	0
8-3/4"	7" J-55	23#	0'	3753'		345 50/50 POZ	95	Surface	0
6-1/4"	4-1/2" J-55	11.6#	0'	8150'		605 50/50 POZ	157	Surface	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8047'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mancos	7190'	7260'	7190'-7260'	0.48	55	Open
B)						
C)						
D)						
E)						
F)						
G)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	11/11/02	6	→	0	5000	0	0	0	Flow
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
N/A	N/A	525	→	0	5000	0	0		

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

DEC 02 2002

FARMINGTON FIELD OFFICE

NMOC

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2409'
				Kirtland	2534'
				Fruitland	2950'
				Pictured Cliffs	3335'
				Lewis	3555'
				Mesaverde	4270'
				Chacra	4680'
				Massive Cliff House	5130'
				Menefee	5520'
				Massive Point Lookout	5790'
				Mancos	6130'
				Gallup	7080'
				Greenhorn	7830'
				Graneros	7880'
				Dakota	8010'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Diane Busch

Title

Sr. Operations Technician

Signature

Diane Busch

Date

11-13-02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.