

Submit 3 Copies To Appropriate District  
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-045-32013

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement  
Name:

NORTHEAST BLANCO UNIT

8. Well No.

484A

Pool name or Wildcat:

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other:

2. Name of Operator: Devon Energy Production Co. L.P.

Address of Operator:

1751 Hwy 511 Navajo Dam NM 87419

3. Well Location

Unit Letter J: 1680 feet from the South line and 1910 feet from the East line.

Section: 16

Township 31N

Range 7W

NMPM

County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

6322' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE  
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND  
ABANDONMENT ☐

CASING TEST AND  
CEMENT JOB ☐

OTHER: Casing and Cement ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Drilled 12-1/4" hole to 350'. On 12/22/2003 set 9 jts 9-5/8" 32.3# casing at 341'. Cemented w/ 200 sx (42 bbls) "B" cement w/ 2% CaCl2, and 1/4# Flocele. Circulated 20 bbls to surface. Pressure tested casing to 1500 psi.

Drilled 8-3/4" hole to 3140'. On 12/31/2003, set 70 jts 7" 23# casing at 3120'. Cemented w/ 505 sx (131 bbls) 50/50 poz w/ 3% gel, 5# Gilsonite, 1/4# Flocele, 0.1% CFR-3, 0.4% Halad 344. Tailed in w/ 75 sx (16 bbls) "B" cement w/ 0.4% Halad 344. Circulated 10 bbls to surface. Pressure tested casing to 1500 psi.

Drilled 6-1/4" hole to 3458'. Underreamed hole to 9-1/2" to 3458'. Utilized natural and air assisted surges to remove near wellbore material. Landed 2-3/8" production tubing in openhole at 3428'. No casing was run or cement pumped in this section of hole. After production stabilizes we may return to well to run liner.

DEPUTY OIL & GAS INSPECTOR, DIST. IV

MAR 16 2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ky Rhoades TITLE Company Representative DATE 3/15/2004

Type or print name Kenny Rhoades Telephone No. (505) 320-6310  
(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any: