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submitted in lieu of Form 3160-5

700 DEC 24 AM 10:31

070 Farmington, NM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

1. Type of Well
Oil

2. Name of Operator
Benson-Montin-Greer Drilling Corp.

3. Address & Phone No. of Operator
4900 College Blvd., Farmington, NM 87402

Location of Well, Footage, Sec., T, R, M
330' FSL and 660' FWL, Sec. 21, T-27-N, R-1-E



5. Lease Number
Jic 287
6. If Indian, All. or
Tribe Name
Jicarilla
7. Unit Agreement Name
East Puerto Chiquito
Mancos Unit NM 78389X
8. Well Name & Number
EPCMU #15 (M21)
9. API Well No.
30-039-07060
10. Field and Pool
East Puerto Chiquito
Mancos Unit
11. County & State
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Benson-Montin-Greer Drilling Corp. has plugged and abandoned this well as per the attached summary. 11-5-03.

010 ALBUQUERQUE, N.M.

03 DEC 31 AM 10:54

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14. I hereby certify that the foregoing is true and correct.

Signed Sara Owen

Title Engineer

Date 12/20/03

(This space for Federal or State Office use)

APPROVED BY Adana S. Amel
CONDITION OF APPROVAL, if any:

Title P.E.

Date 3-15-04

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

BMG Drilling Corporation

EPCMU #15 aka M21

660' FWL & 330' FSL, Section 21, T-27-N, R-1-E

Rio Arriba County, NM

Lease Number: Jicarilla Contract #287

API Number: 30-039-07060

November 6, 2003

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 2087', spot 13 sxs cement up to 1787' to isolate the Mancos open hole.

Plug #2 with 3-1/2" PlugWell cement retainer at 1090', mix and pump 32 sxs cement, squeeze 22 sxs outside 3-1/2" casing and leave 10 sxs inside casing from 1140' to 910' to cover the Mancos top.

Plug #3 with 32 sxs cement, 1st pump 22 sxs down 3-1/2" casing from 70' to surface, circulate good cement out the 5-1/2" casing valve; 2nd SI 5-1/2" casing valve and squeeze 10 sxs outside 5-1/2" casing with maximum squeeze pressure 200# to cover 7-5/8" casing shoe. Note: No casing valve on 7-5/8".

Plugging Summary:

Notified BLM 10/30/03

10/30/03 Attend Company Safety Meeting. MOL. SDFD due to high winds.

10/31/03 MOL. Held Safety Meeting. RU. Install pit liner and fence. Check well pressure: tubing 170#, 5-1/2" casing 130#, 3-1/2" x 5-1/2" annulus and bradenhead 0#. Blow well down and kill well with 20 bbls of water. ND wellhead, release packer, and change out wellhead. NU BOP and test. TOH and LD 67 joints 2" 10 R-D tubing, LD packer. Shut in well. SDFD.

11/03/03 Held Safety Meeting. RU A-Plus wireline truck. GIH and set 3-1/2" PlugWell wireline CIBP at 2087'. TIH with tubing and tag BP at 2087'. Circulate well clean with 22 bbls of water. Attempt to pressure test casing, bled down to 350# in 5 minutes. Plug #1 with CIBP at 2087', spot 13 sxs cement up to 1787' to isolate the Mancos open hole. PUH to 1255'. Shut in well and WOC. SDFD.

11/04/03 Held Safety Meeting. GIH and tag cement at 1956'. TOH with tubing. GIH and perforate 2 squeeze holes at 1140'. GIH and set 3-1/2" PlugWell wireline cement retainer at 1090'. TIH and tag retainer at 1090'. Sting into retainer and establish injection rate 2 bpm at 200# with returns out both 3-1/2" and 5-1/2" casing valves. Shut in 3-1/2" casing valve, then circulate 12 bbls of oil out 3-1/2" x 5-1/2" annulus until returns clean. Note: 3-1/2" casing did not pressure test. Plug #2 with 3-1/2" PlugWell cement retainer at 1090', mix and pump 32 sxs cement, squeeze 22 sxs outside 3-1/2" casing and leave 10 sxs inside casing from 1140' to 910' to cover the Mancos top. Note: Had good returns out 5-1/2" casing valve during squeeze. R. Velarde, JO&G, required WOC on Plug #2 due to casing leak. TOH and LD tubing. Shut in well. SDFD.

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Plug & Abandonment Report

Plugging Summary Continued:

11/05/03 Held Safety Meeting. Pressure test 3-1/2" casing to 500# for 5 minutes. GIH and tag cement at 825'. PUH to 70' and perforate 2 squeeze holes. Establish circulation down 3-1/2" casing and out 5-1/2" casing valve with 3 bbls of water. Plug #3 with 32 sxs cement, 1st pump 22 sxs down 3-1/2" casing from 70' to surface, circulate good cement out the 5-1/2" casing valve; 2nd SI 5-1/2" casing valve and squeeze 10 sxs outside 5-1/2" casing with maximum squeeze pressure 200# to cover 7-5/8" casing shoe. Note: No casing valve on 7-5/8". ND BOP. Cut off well and install P&A marker with 10 sxs cement. RD. MOL.

R. Velarde, JAT representative, was on location.