## BURLINGTON RESOURCES

Distribution: Regulatory Accounting Well File

		Revised Jul	y 29, 20
	Status		
	PRELIN	<b>IINARY</b>	
	FINAL	X	
7			

	PR	ODUCTION	ALLOC	ATION FORM		Status PREL FINA	IMINARY 🗌	
Type of Con	npletion	<del></del> -		4,0	Q2 m3333	Date:	March 16, 2004	
NEW DRIL	L 🗌 REC	OMPLETIO!	N 🗌 PAY	ADD COMMING	LE 🗌	API N 30039	o. 262600000	
Well Name				2		Well No.		
San Juan 28	-5 Unit			DHe 68	TFA2	72N		
Unit Letter	Section	Township	Range	Footage		Coun	ty, State	
F	35	T28N	R05W	1515'FNL & 2210'FV	VL Rio Arr	iba Cou	inty, New Mexico	
Completion	Completion Date Test		est Method					
2/16/04		HISTORICAL						
							1	
FORMATION			GAS	PERCENT	CONDENS	ATE	PERCENT	
Me	esaverde		680 Mcfd	93%			93%	
Dakota			50 Mcfd	7%			7%	

## JUSTIFICATION OF ALLOCATION

The workover was performed to squeeze the part of the Dakota perforations; which were producing excessive water. These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
Leonard Biemer	Engineer	3/15/04
Kristy Graham	Engineering Tech	3/15/04