

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

070 Farmington, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Koch Exploration Company, LLC.

3. Address and Telephone No.

P.O. Box 489 Aztec, New Mexico 87410 (505) 334-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 28, T28N, R10W 1385' FNL & 1968' FWL NW/4

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-077383A

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NMNM 85771

8. Well Name and No.

Picayune 28-1A

9. API Well No.

3004531446

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan County  
New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Compelled Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Production from this well has not been up to expectation and we believe we have down hole problems due to the frac's we completed on the well.

We have 8 5/8" J-55, 24# surface casing and 4 1/2" J-55, 10.5# production casing set @ 2301'. We plan on re-perforating the well @ 2056-66, 2086-88, 2094-96, 2106-08, 2148-52, and 2166-84' with 4 spf and .36" holes, then re-stimulating the lower coal with a nitrogen flush through a tubing string and packer to increase production.

We will need to dig a 20' X 20' blow back pit. Once job is completed the pit will be covered and reseeded to BLM specifications as determined in the APD. All disturbances will be on the existing well pad. Plan to begin March 3, 2004, due to a rig coming available.

I hereby certify that the foregoing is true and correct

Signed

*Don Johnson*

Title Field Operations Manager

Date 2/27/04

(This space for Federal or State office use)

Original Signed: Stephen Mason

MAR 15 2004

Approved by

Title

Date

Conditions of approval, if any: