

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079485

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		8. Well Name and No. SJ 30 4 NP 9	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		9. API Well No. 30-039-07828-00-S1	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499		10. Field and Pool, or Exploratory BLANCO MV/ PC	
3b. Phone No. (include area code) Ph: 505.325.6800 Ext: 238 Fx: 505.326.6112		11. County or Parish, and State RIO ARriba COUNTY, NM	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 16 T30N R4W SESW 0990FSL 1650FWL 36.80698 N Lat, 107.26311 W Lon			

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☒ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

It is intended to repair a casing leak as follows:

1. MIRU. TOH with rods and pump. ND wellhead. NU BOP. TOH with 2-3/8" tubing.
2. Pick up and TIH with 7" RBP, set @ 4000'. TOH. TIH with packer and test casing to 500 psi.
3. Squeeze casing leak, if found. Cement will be determined after injection rate.
4. Drill out cement and test casing to 500 psi.
5. TOH with RBP.
6. TIH with 2-3/8" production tubing and clean out to TD @ 4600'. Land tubing @ 4500'.
7. ND BOP. NU wellhead. TIH with pump and rods. RDMO. Return well to production.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #17978 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 02/18/2003 (03SXM0317SE)	
Name (Printed/Typed) VICKI DONAGHEY	Title PRODUCTION ASSISTANT
Signature (Electronic Submission)	Date 01/24/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 02/18/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

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