Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

Lease Serial No.	
NMSF078425	

UME	3 NO. 1004	-0135
Expires:	November	30, 200

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instructions	s on reverse side.	7. If Unit or CA/Agr NMNM78417A	eement, Name and/or No.	
1. Type of Well			8. Well Name and No SJ 29-7 60A).	
Oil Well Gas Well Otl Name of Operator	Contact: PFG	GY COLE	9. API Well No.	N-M-	
BURLINGTON RESOURCES	O&G CO LP E-Ma	il: pcole@br-inc.com	্র 🖄 🕽 30-039-21920-	-00-C2	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499	Ph:	Phone No. (include area code 505,326.9727 505.326.9781	10. Field and Pool, of BLANCO MV/	r Exploratory PC	
4. Location of Well (Footage, Sec., 7	• •	þ	11. County or Parish	, and State	
Sec 34 T29N R7W NWSE 18 36.68010 N Lat, 107.55389 W			RIO ARRIBA (COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
Notice of Intent	☐ Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off	
-	☐ Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	_	
13. Describe Proposed or Completed Ope	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
W/325 bbl 2% KCI wtr. PT csg 1-30-03 Pump 500 gal 15% F PT csg to 4500 psi/15 min, Or SPF @ 4320, 4410, 4413, 446 4711, 4725, 4731, 4774, 4780 SDON. 1-31-03 Frac Lewis w/541 bb 2-1-03 Blow well & CO. SD fc 2-3-03 TIH w/5 3/4" bit to 498	IH, tag up. TOOH w/250 jts 2 3 to 1500 psi, OK. Dump 15 gal HCI @ 4300-4900'. TOOH. (Lef K. Blow well & CO. TIH, ran GF 67, 4535, 4539, 4548, 4563, 45 0, 4806, 4823, 4830, 4840, 496 I slk wtr. 1,373,000 SCF N2, 65	sd on RBP. SDON. It setting tool in csg. Wil R @ 3000-5000'. TOOH. 565, 4582, 4586, 4592, 50, 4964' w/26 0.32" dian 5,000# 20/40 Arizona sc	I fish after frac). TIH, perf Lewis w/1 4595, 4654, 4666, meter holes total. I. CO after frac.		
14. Thereby certify that the foregoing is Co Name (Printed/Typed) PEGGY C	Electronic Submission #18449 For BURLINGTON RESOUI Emmitted to AFMSS for processi	RCES O&G CO LP, sent t ng by Steve Mason on 02	to the Farmington	,	
Signature (Electronic S	(uhmission)	Deta 00/40/0	000		
Organica (Executive D	THIS SPACE FOR FI	Date 02/10/2			
ACCEDT.				1	
Approved By ACCEPI		STEPHEN _{Title} PETROLE	UM ENGINEER	Date 02/18/2003	
onditions of approval, if any, are attached ertify that the applicant holds legal or equiphich would entitle the applicant to conduct the second of the seco	uitable title to those rights in the subject operations thereon.	office Farming		•	
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime statements or representations as to any	for any person knowingly and matter within its jurisdiction	d willfully to make to any department of	or agency of the United	

Additional data for EC transaction #18449 that would not fit on the form

32. Additional remarks, continued

setting tool. SDON.
2-5-03 TIH w/retrieving tool to 5020'. Blow well & CO. TOOH to 4990'. RBP stuck. Release RBP. TOOH w/retrieving tool. SDON.
2-6-03 TIH w/fishing tools. Fishing. TOOH w/fishing tools & RBP. SDON.
2-7-03 TIH w/250 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7813'. (SN @ 7779'). ND BOP. NU WH. RD. Rig released.