

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-23745
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CONOCOPHILLIPS CO.		6. State Oil & Gas Lease No. E453, E5152, E3151
3. Address of Operator P.O. BOX 2197 WL3 6108 HOUSTON TX 77252		7. Lease Name or Unit Agreement Name STATE COM AJ
4. Well Location Unit Letter <u>N</u> : <u>1185</u> feet from the <u>SOUTH</u> line and <u>1485</u> feet from the <u>WEST</u> line Section <u>36</u> Township <u>32N</u> Range <u>12W</u> NMPM County <u>SAN JUAN</u>		8. Well Number 34E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6309 GL		9. OGRID Number
		10. Pool name or Wildcat BASIN DAKOTA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: abandoned FS resumed production of DK ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips abandoned the Fruitland SD coal pool in this well on 01/21/2004. The Dakota production was restored as per the attached daily summary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 03/26/2004

Type or print name DEBORAH MARBERRY

E-mail address: deborah.marberry@conocophillips.com

Telephone No. (832)486-2326

(This space for State use)

APPROVED BY Chuh TITLE

Conditions of approval, if any:

DEPUTY OIL & GAS INSPECTOR, DIST. 88

DATE MAR 29 2004

Daily Summary

API/UWI 300452374500	County SAN JUAN	State/Province NEW MEXICO	Surface Legal Location NMPM-32N-12W-36-SE SW	N/S Dist. (ft) 1185.0	N/S Ref. S	E/W Dist. (ft) 1485.0	E/W Ref. W
Ground Elevation (ft) 6309.00	Spud Date 1/23/1980	Rig Release Date	Latitude (DMS) 36° 56' 15.828" N	Longitude (DMS) 108° 3' 0" W			

Start Date	Ops This Rpt
1/12/2004 00:00	<p>SET SLICKLINE PLUG W/ DOWNHOLE SERVICES IN 2 3/8" LS AT SN DEPTH 7374'</p> <p>LOCKOUT TAGOUT LOCATION</p> <p>MIRU PU, HELD TAILGATE SFTY MTG W/ CREW AND CONTRACTORS</p> <p>SPOT EQUIPMENT, NDWH, NUBOP'S, TEST BOPS.</p> <p>FS SICIP = 150# DK SITP = 0</p> <p>UNSEAT 1 1/4" TBG HANGER, TOOH LAYING DOWN 74 JTS 1 1/4" 2.3# J-55 EUE 10RD ON FLOAT.</p> <p>SWITCHOUT 1 1/4" TOOLS FOR 2 3/8" TOOLS.</p> <p>SION</p>
1/13/2004 00:00	<p>SICP=150#</p> <p>TAILGATE SFTY MTG</p> <p>TOOH W/ 234 JTS 2 3/8" 4.7# J-55 EUE 8RD TBG & BKR 7" R-3 PROD PKR.</p> <p>PU BKR 7" RBP, TIH TO 2743' SET RBP. TOOH W/ OVERSHOT, PU 7" FB PKR, TIH TO 2710', SET AND PSI TEST RBP TO 2000 PSI. PRESS HELD GOOD, NO LEAKOFF. DROP 3 SKS OF SAND ON TOP OF RBP. PULL FB PKR TO 2277' K.B., SET AND ESTABLISH RATE AND PRESSURE INTO FRUITLAND SAND PERFS. PUMPED 35 BBLS AT 0 PSI. LOAD ANNULUS W/ 80 BBLS AND TEST TO 800 PSI. PSI HELD. BLEED PSI OFF.</p> <p>DRAIN ALL PUMPS AND EQUIPMENT.</p> <p>SION</p>
1/14/2004 00:00	<p>SICP = 0 SITP = 150#</p> <p>TAILGATE SFTY MTG W/ CREW AND CONTRACTORS</p> <p>SQUEEZE FRUITLAND SAND PERFS 2480'-2660' AS FOLLOWS:</p> <p>PSI TESTED ALL LINES TO 3000 PSI</p> <p>PLACED 450 PSI ON ANNULUS BEFORE SQZ W/ 3 BBLS OF H2O.</p> <p>ESTABLISHED RT DWN TBG AT 3.5 BPM, CAUGHT PSI AT 25 BBLS AT 400 PSI.</p> <p>PUMPED 300 SKS CL "B" CMT AT ; YLD= 1.18 WT = 15.6# H2O = 5.2</p> <p>TTL BBLS SLURRY = 63</p> <p>PUMPED 50 BBLS CMT OUTSIDE CASING(238 SKS.) LEFT 13 BBLS INSIDE CSG (62 SKS.) TTL BBLS H2O PUMPED = 80 BBLS</p> <p>AVG PSI = 450 -700 MAX PSI = 2000 AVG RT. = 3.5 BPM</p> <p>DISPLACED 11 BBLS OF H2O - TOC @ 2331'</p> <p>STABILIZED PSI AT 1550 PSI, SION.</p> <p>NOTE: GOOD WALKING SQZ JOB</p>
1/15/2004 00:00	<p>SICP=0</p> <p>TAILGATE SFTY MTG W/ CREW.</p> <p>TOOH W/ BKR 7" FB PKR, PU 6 1/4" BLADE BIT, 3 1/2" REG X 3 1/2" IF BIT SUB, 3 1/2" IF X 2 3/8" IF XO, 2 3/8" IF X 2 3/8" EUE XO, 6 EA. 3 1/2" X 1.25" DC'S, TIH W/ 34 STANDS TO TOP OF CMT, TAGGED AT 2314', DRILLED CMT TO 2344'.</p> <p>NOTICED METAL SHAVINGS IN RETURNS.</p> <p>TOOH TO INSPECT BIT. BLADE BIT WAS IN GAUGE. DECISION MADE TO CHANGE TO ROLLER CONE BIT, TIH W/ NEW 6 1/4" CONE BIT, TAG AT 2344', LOAD HOLE AND PRESSURE TEST TO 500 PSI. TEST HELD GOOD. NO LEAKOFF, PROCEED TO DRILLOUT SQUEEZE CMT. DRILL OUT TO 2396', PULL OFF BOTTOM CIRCULATE HOLE CLEAN.</p> <p>SION.....</p>
1/16/2004 00:00	<p>SICP=0</p> <p>TAILGATE SFTY MTG W/ CREW JSA- OVERHEAD LOADS, POWER SWIVEL USE</p> <p>DRILL CMT FROM 2396' - 2648' AND PRESSURE TEST TO 500 PSI EACH CONNECTION</p> <p>ALL TESTS HELD GOOD W/ NO LEAKOFF.....</p>

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Start Date	Ops This Rpt
1/17/2004 00:00	SICP=0 TAILGATE SFTY MKTG W/ CREW RU PWR SWIVEL, FINISH DRILLING SQZ CMT FROM 2640'-2660', CIRC HOLE CLEAN, PRESSURE TEST CASING TO 500 PSI FOR 30 MINUTES. ALL HELD GOOD W/ NO LEAKOFF. TIH TO CIRCULATE SAND OFF OF RBP, CIRC HOLE CLEAN. TOOH. SIOWE.
1/19/2004 00:00	INHOUSE SERVICE DAY FOR ALL PROJECT LEADS RIG SERVICE DAY WILL RESUME OPS 1/20/04
1/20/2004 00:00	SICP=0 NOTIFIED NMOC OF SUCCESSFUL ABANDONMENT AND PRESSURE TEST TO 500 PSI FOR 30 MINUTES ON FRUITLAND SAND ZONE. TAILGATE SFTY MTG W/ CREW AND CONTRACTORS. TOOH W/ 3 1/2" DRILL COLLARS AND 6 1/4" CONE BIT. LAY DOWN DC'S ON FLOAT. TIH W/ BKR MODEL G RBP OVERSHOT, TAG SAND AT 2733', CIRC SAND OFF OF RBP AT 2743', LATCH ONTO RPB, OPEN BYPASS VALVE, LET PSI EQUALIZE, TOOH W/ RBP. PU 1.5" ID X 2 3/8" X .90' 1/2 MULE SHOE EXP CHK, 1.81" ID X .85' F-NIPPLE, TIH W/ 238 JTS 2 3/8" 4.7# J-55 EUE 8RD TBG. TAG FILL 7474' (PERFS FROM 7322'-7474'), BREAK CIRCULATION W/ 900 CFM AIR AT 975 PSI, ATTEMPT TO CLEANOUT FILL FOR 1 HR. W/ MIST AND FOAM, NO SUCCESS. DECISION MADE BY ENGINEERING TO FORGOE CLEANING OUT TO PBTB. BLEED AIR DOWN, PULL EOT TO 7382'. SECURE WELL. SION WILL LAND TBG IN A.M. OF NEXT DAY.
1/21/2004 00:00	FINAL REPORT SICP=20# SITP =0# TAILGATE SFTY MTG W/ CREW LAND DK PRODUCTION STRING IN TC1A-B 2 3/8" HANGER PROD STRING CONSISTS OF : 235 JTS 2 3/8" 4.7# J-55 EUE 8RD = 7373.19' 1.81" ID F-NIPPLE = .85' 1.50" ID X 2 3/8" EXP CHK MS = .90' KB ??? = 10.00' EOT @ 7384.94' F-NIPPLE @ 7383.20' ND BOP'S, NU 7 1/16" X 3K X 2 1/16" X 5K MASTER VALVE ASSY. RU AIR, PRESS. TEST AIR LINES TO 2000 PSI, PUMP 8 BBLS 2% KCL, DROP BALL, PUMP EXP CHK OFF AT 675 PSI AND 900 CFM AND CIRC CASING CLEAN. SUGGEST GETTING SWAB RIG ON HOLE..... PURGE CASING AND TBG OF AIR SI. RDPU MO FINAL REPORT RELEASE RIG TURN WELL OVER TO PRODUCTION.....