

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. NM
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NMSF-080136
2. Name of Operator KIMBELL OIL COMPANY OF TEXAS	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 777 TAYLOR ST., SUITE PII-A. FORT WORTH, TX 76102 (817)335-2591	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 1840' FEL SECTION 27-T2SN-R6W	8. Well Name and No. SALAZAR G 27 #1
	9. API Well No. 30-039-23081
	10. Field and Pool, or Exploratory Area DEVILS FORK GALLUP
	11. County or Parish, State RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHMENT "A"

14. I hereby certify that the foregoing is true and correct		
Signed <i>[Signature]</i>	Title <u>VICE PRESIDENT</u>	Date <u>3-22-04</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date <u>AR 29 2004</u>
Conditions of approval, if any:		
NMOCD		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ATTACHMENT "A"

Kimbell Oil Company of Texas
BLM Form 3160-5 "Sundry Notice"
For
Salazar G 27 #1 Well
1650' FSL & 1840' FEL
Section 27-T25N-R6W
Rio Arriba County, New Mexico
API No.: 30-039-23081

This BLM Form 3160-5 is being filed as a Subsequent Report of Plugging and Abandonment operations on the above referenced wellbore. Operations were conducted as follows:

<u>Date:</u>	<u>Description of Operations</u>
11/22/02	Moved in and rigged up pulling unit. Filled casing with water.
11/25/02	Nippled up BOP equipment, tested OK. Pulled and layed down 155 joints of 2-3/8" tubing.
11/26/02	Finished pulling out of hole with 27 joints of 2-3/8" tubing. Rigged up wireline and set Cement Retainer at 5548'. Rigged Up perforating gun w/ 2 JSPF and shot 2 holes at 262'. TIH With 1 joint of tubing and shut in well.
11/27/02	Finished running in hole with tubing and tagged cement retainer at 5548'.
12/03/02	RU cementers, could not sting into cement retainer with tubing stinger at 5548'. As per BLM witness onsite (Mr. Kevin Schneider), spotted cement plug on top of cement Retainer from 5548' to 5248' with 25 sacks of cement and Pulled out of hole with 16 joints of tubing. Shut well in to Wait on cement overnight.
12/04/02	Tagged cement plug at 5200'. POOH with tubing. Set cement plug #2 @ 3840- to 3642' with 12 sacks cement. Set plug #3 @ 2279' to 1883' with 31 sacks of cement. Set plug #4 @ 1823' to 1388' with 33 sacks of cement. Lay down all remaining tubing. Established circulation thru

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Attachment "A"
Notice of Subsequent Operations
Salazar G 27 #1 well
Rio Arriba Co., New Mexico

12/04/02 continued **thru bradenhead. Set cement plug #5 @ 262' to surface with 68 sacks of cement. All plugs set as per BLM inspector, Mr. Kevin Schneider.**

12/05/02 **RDMO pulling unit. Cut off casing and installed P & A Marker. Reclaimed surface location. FINAL REPORT of Plugging, abandonment and reclamation operations.**