Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.	,
	NMSF078051	

6.	If Indian.	Allottee	or Tribe	Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreen NMNM76070	nent, Name and/or No.
Type of Well				8. Well Name and No. MUDGE COM B 2M		
Oil Well Gas Well Oth		£00	0004	<i>¬</i> ;}\	'	
2. Name of Operator BP AMERICA PRODUCTION	CHERRY HLAVA E-Mail: hlavacl@bp.com		to have	30-045-31898-00-X1		
3a. Address		3b. Phone No. Ph: 281.366	(include area co	de)	10. Field and Pool, or E	xploratory
P. O. BOX 3092 HOUSTON, TX 77253		Fx: 281.366	0700		BASIN DAKOTA BLANCO MESAVERDE	
4. Location of Well (Footage, Sec., 7 Sec 14 T31N R11W SENW 2	1)	*CIC.61	BULLER	7 11. County or Parish, ar SAN JUAN COUI		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	F NOTICE, R	EPORT, OR OTHER	DATA
TYPE OF SUBMISSION			ТҮРЕ	OF ACTION		
	_ A aidiga	Door		— Draduat	ion (Start/Paguma)	- Water Chut Off
☐ Notice of Intent	Acidize	□ Deep			tion (Start/Resume)	Water Shut-Off
Subsequent Report	Alter Casing	_	ure Treat	□ Reclam		Well Integrity
_	Casing Repair		Construction	□ Recomp		Other Drilling Operations
Final Abandonment Notice	Change Plans	_	and Abandon	_	arily Abandon	
13. Describe Proposed or Completed Op	Convert to Injection	□ Plug		□ Water I		
testing has been completed. Final Al determined that the site is ready for from the 4 1/2" casing was not casing. Also showing top of complete the 4 1/2" casing was not casing was not complete the 4 1/2" casing was not completed. Final Al determined that the 5 1/2" casing was not completed. Final Al determined that the 5 1/2" casing was not completed. Final Al determined that the 5 1/2" casing was not complete the 4 1/2" casing was not complete the 5 1/2" casing was not complete the 4 1/2" casing was not casing	inal inspection.) If to amend the original Specimplete. Please see becomplete was determined by hole to 7282' TD @7:00 07278'. CMT lead slurry of sxs Class G; Density 13 erig @9:45 hrs.	pud & Set sun low the total c y running CBI a.m. hrs on 3, w/155 sxs clas	dry filed 3/17/ ement used fo /14/04 . RU & es G cmt; Den	04. The cemor the product set 4 1/2", sity 9.5 ppg;	ent ion	nd the operator has
14. Thereby certify that the foregoing is	Electronic Submission For BP AMERIC	#28914 verified	by the BLM W	ell Information	n System	
· Com	mitted to AFMSS for proce	ssing by ADR	ENNE GARCIA	on 03/29/2004	(04AXG2112SE)	
Name (Printed/Typed) CHERRY	HLAVA		Title AUT	HORIZED REF	PRESENTATIVE	
Signature (Electronic	Submission)		Date 03/25	5/2004		
	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE U	SE	
Approved By ACCEPT	ED		ADRIEN	INE GARCIA LEUM ENGIN	EER	Date 03/29/2004
Conditions of approval, if any, are attached certify that the applicant holds legal or eqwhich would entitle the applicant to conditions.	uitable title to those rights in th	s not warrant or ne subject lease	Office Farmi			,
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					nake to any department or	agency of the United