Form	3	10	50.	-5
(Augu	ıs	t	JA.	79)

FORM APPROVE	D
OMB NO. 1004-013	35
Expires: November 30	200

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BUREAU OF LAND N	MANAGEMENT	<u>L</u>
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OV NOTICES AND D	DEDADTE AN WELLE	l MI

ase Serial No.

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SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		NMSF078424A  6. If Indian, Allottee o	NMSF078424A  6. If Indian, Allottee or Tribe Name	
			7 If Unit or CA/Agree	ement, Name and/or No.
	PLICATE - Other instructions on rev	erse side.	NMNM78417A	ement, Name and/or No.
Type of Well     Oil Well    Gas Well     □ Oth	ner		8. Well Name and No. SJ 29-7 71A	
2. Name of Operator BURLINGTON RESOURCES	O&G CO LP  Contact: PEGGY COI E-Mail: pcole(		9. API Well No. 30-039-21631-0	00-S1
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499	3b. Phone No Ph: /505.32 Fx: 505.32	o. (include area code) 26:9727 6.9781	10. Field and Pool, or BLANCO MV/ F	Exploratory C
4. Location of Well (Footage, Sec., 7 Sec 24 T29N R7W NESE 217 36.70984 N Lat, 107.51553 W	70FSL 0790FEL	<del>                                     </del>	RIO ARRIBA CO	
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICATE	NATURE OF NO	TICE, REPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF A	CTION	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f 2-4-03 MIRU. ND WH. NU B w/wtr. SDON. 2-5-03 ND BOP. Weld 7" stureleased. 2-12-03 MIRU. Ran GR @ 40 4240, 4245, 4255, 4266, 4270 4685, 4695, 4727, 4737' w/50 500 gal 15% HCl down csg. F CO2. CO after frac. 2-13-03 Blow well & CO. 2-14-03 Blow well & CO. RD.	Casing Repair  Change Plans  Convert to Injection  Plugaration (clearly state all pertinent details, includably or recomplete horizontally, give subsurface rk will be performed or provide the Bond No. or operations. If the operation results in a multiple pandonment Notices shall be filed only after all	cture Treat  v Construction g and Abandon g Back  ling estimated starting da locations and measured in file with BLM/BIA. R le completion or recomp requirements, including  /4 1/2" CIBP, set @ 3000 psi, OK. ND B SPF @ 4105, 4110 6, 4420, 4465, 4497 gal 28% HCl @ 4256 ,000# 20/40 Brady s  " mill to 4650'. SD for	and true vertical depths of all pertin Required subsequent reports shall be letion in a new interval, a Form 316 reclamation, have been completed,  4760'. Load hole  OP. NU WH. RD. Rig  , 4120, 4230, 4235, , 4650, 4655, 5'. TOOH. Pump sd, 129 tons	tent markers and zones.  filed within 30 days  0-4 shall be filed once
14. I hereby certify that the foregoing is  Co Name (Printed/Typed) PEGGY C	Electronic Submission #18694 verified For BURLINGTON RESOURCES O prommitted to AFMSS for processing by S	RG CO LP, sent to the eve Mason on 02/26/	ne Farmington	
Signature (Electronic S	Submission)	Date 02/19/2003		
	THIS SPACE FOR FEDERA	02.10,2000		
Approved By ACCEPT	ED	STEPHEN MA		Date 02/26/2003
Conditions of approval, if any, are attached	d. Approval of this notice does not warrant or nitable title to those rights in the subject lease ct operations thereon.	Office Farmington		Date 02/20/2003
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for any p statements or representations as to any matter w	erson knowingly and will its jurisdiction.	Ilfully to make to any department or	agency of the United

## Additional data for EC transaction #18694 that would not fit on the form

## 32. Additional remarks, continued

well & CO. 2-16/17-03 Blow well & CO. 2-18-03 Blow well & CO. TOOH. TIH w/181 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5641'. ND BOP. NU WH. RD. Rig released.