

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC36
2. Name of Operator CONOCO INCORPORATED		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
3a. Address 3315 BLOOMFIELD HIGHWAY FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688		8. Well Name and No. NE HAYNES 14
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T24N R5W NWNW		9. API Well No. 30-039-22999-00-S1
		10. Field and Pool, or Exploratory BALLARD
		11. County or Parish, and State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to plug and abandon this well as per the attached procedure. Also attached is the current and proposed wellbore schematic.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #18023 verified by the BLM Well Information System For CONOCO INCORPORATED, sent to the Rio Puerco Committed to AFMSS for processing by Angie Medina-Jones on 01/31/2003 (03AMJ0220SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 01/27/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By BRIAN W DAVIS	Title DIVISION OF MULTI-RESOURCES	Date 02/25/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Rio Puerco		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Plus Added

PLUG AND ABANDONMENT PROCEDURE

January 15, 2003

NE Haynes #14

Ballard Pictured Cliffs

1090' FNL & 820' FWL, Section 22, T24N, R5W
Rio Arriba County, New Mexico, API #30-039-22999
Lat: N 36° 18' 8.5" / Long: W 107° 21' 13.3"

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOC, BLM, and ConocoPhillips safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. TOH and tally 1-1/4" tubing (2389'). If necessary, LD tubing and PU tubing workstring. Round-trip 3-1/2" gauge ring or casing scraper to 2331'.
3. **Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland and Ojo Alamo tops, 2331' – 18250')**: Set a 3-1/2" wireline CIBP at 2331'. TIH with tubing and tag CIBP. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plug as appropriate. Mix 30 sxs cement (2 – 15 sx stages) and spot a balanced plug inside the casing above CIBP to isolate the Pictured Cliffs perforations and to cover through the Ojo Alamo top. PUH to 400'.
4. **Plug #2 (Nacimiento top and 8-5/8" Surface casing, 400' - Surface)**: Attempt to pressure test the bradenhead annulus to 300#. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 20 sxs cement and spot a balanced plug from 400' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and the annulus.
5. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Plug #2 Nacimiento @ ~ 950'

NE Haynes #14

Proposed P&A

Ballard Pictured Cliffs

NW, Section 22, T-24-N, R-5-W, Rio Arriba County, NM

Lat: N 36° 18' 8.5" / Long: W 107° 21' 13.3" / API #30-039-22999

Today's Date: 1/15/03

Spud: 6/14/82

Comp: 9/02/82

Elevation: 6684' GL

12-1/4" Hole

Nacimiento @ 350'

~ 950'

8-5/8" 24# Casing set @ 308'
Cement 210 sxs (248 cf, Circulated to Surface)

358'

Plug #2: ~~400'~~ - Surface
Cement with 20 sxs

Ojo Alamo @ 1875'

Kirtland @ 1980'

Fruitland @ 2260'

Pictured Cliffs @ 2380'

Plug #1: 2331' - 1825'
Cement with 30 sxs,
(2 - 15 sx stages)

Set CIBP at 2331'

Pictured Cliffs Perforations:
2381' - 2435'

6-1/2" Hole

PBTD 2278'

3-1/2" 9.3# Casing at 2560'
Cemented with 400 sxs (613 cf)
Circulated 50 sxs to surface

TD 2560'

NE Haynes #14

Current

Ballard Pictured Cliffs

NW, Section 22, T-24-N, R-5-W, Rio Arriba County, NM

Lat: N 36° 18' 8.5" / Long: W 107° 21' 13.3" / API #30-039-22999

Today's Date: 1/15/03
Spud: 6/14/82
Comp: 9/02/82
Elevation: 6684' GL

12-1/4" Hole

Nacimiento @ 350'

8-5/8" 24# Casing set @ 308'
Cement 210 sxs (248 cf, Circulated to Surface)

Well History

Nov '83: Ran 1-1/4" tubing to 2389'.

1-1/4" Tubing Set at 2389'

Ojo Alamo @ 1875'

Kirtland @ 1980'

Fruitland @ 2260'

Pictured Cliffs @ 2380'

Pictured Cliffs Perforations:
2381' – 2435'

6-1/2" Hole

PBTD 2278'

TD 2560'

3-1/2" 9.3# Casing at 2560'
Cemented with 400 sxs (613 cf)
Circulated 50 sxs to surface