

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF078497

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM78413C

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SAN JUAN 28-7 UNIT 241M

2. Name of Operator
CONOCO INC
Contact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com

9. API Well No.
30-039-27039-00-C1

3a. Address
PO BOX 2197
HOUSTON, TX 77252-2197

3b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.2688

10. Field and Pool, or Exploratory
BLANCO MV / BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 8 T28N R7W SESE 440FSL 285FEL

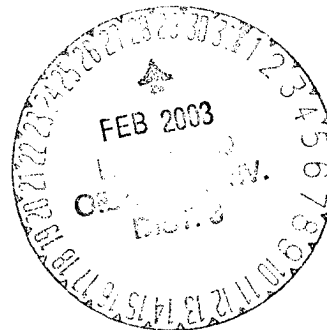
11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing in this well was set as per the attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #18360 verified by the BLM Well Information System
For CONOCO INC, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 02/27/2003 (03AXG0756SE)**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 02/06/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

ADRIENNE GARCIA
Title PETROLEUM ENGINEER

Date 02/27/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD



END OF WELL SCHEMATIC

Well Name: **SAN JUAN 28-7 241M**API #: **30-039-27039**Spud Date: **8-Oct-02**Spud Time: **2000 Hrs**TD Date: **15-Oct-02**Rig Release Date: **16-Oct-02**

7 1/16" 5M x 2 1/16" Tree Adapter/Cap

11" 3M x 7 1/16" 5M Tubing Head

11" 3M x 11" 3M Speedhead

9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: **10/09/02**

Size **9 5/8** in
Set at **229** ft # Jnts: **5**
Wt. **36** ppf Grade **J-55**
Hole Size **12 1/4** in
Wash Out **100** % Csg Shoe **229** ft
Est. T.O.C. **Surf** ft TD of surface **240** ft

☒ New
☐ Used

Notified BLM @ **1810** hrs on **10/7/02**
Notified NMOCD @ **1810** hrs on **10/7/02**

Intermediate Casing Date set: **10/12/02**

Size **7** in
Set at **3601** ft # Jnts: **83**
Pups: **2**
Wt. **20** ppf Grade **J-55**
Hole Size **8 3/4** in
Wash Out **100** % Csg Shoe **3601** ft
Est. T.O.C. **SURFACE** TD of intermediate **3610** ft

☒ New
☐ Used

Notified BLM @ **1756** hrs on **10/10/02**
Notified NMOCD @ **1753** hrs on **10/10/02**

Production Casing Date set: **10/15/02**

Size **4 1/2** in
Wt. **10.5** ppf Grade **J-55** from **0** to **7797** ft
Hole Size **6 1/4** in # Jnts: **176**
Wash Out: **50** % # Pups: **2**
Est. T.O.C. **1930** ft
Marker jnt @ **7342** ft
Marker jnt @ **4690** ft
Notified BLM @ **2017** hrs FC **7794** ft
on **10/14/2002**
Notified NMOCD @ **2021** hrs Csg Shoe **7797** ft
on **10/14/2002**

☒ New
☐ UsedTD **7,800** ft

Cement Date cmt'd: **10/9/2002**
Tail: **135** sx **50/50/B/POZ W/2% GEL**,
5 #/SX GILSONITE, 3% CaCl2,
1/2 #/SX FLOCELE & 0.2% CFR-3
MIXED @ 13.5 PPG & 1.32 CUFT/SX
Displacement vol. & fluid.: **14.7 BBLS. FW**
Bumped Plug at: **0455 HRS**
Pressure Plug bumped: **725 PSI**
Returns during job: **YES**
CMT Returns to surface: **15 BBLS.**
Floats Held: **Yes** **No**
W.O.C. for **11.5** hrs (plug bump to drtg cmt)

Cement Date cmt'd: **10/12/2002**
Lead: **325** sx **Class B Cement W/3%**
Econolite, 10 pps Gilsonite & 1/2 pps
Flocele Mixed @ 11.4 ppg
& 2.90 cuft/sx.
Tail: **100** sx **50/50/B/POZ Cement**
w/2% Gel, 2% CaCl2, 5 pps
Gilsonite & 1/4 pps Flocele
Mixed @ 13.5 ppg & 1.33 cuft/sx.
Displacement vol. & fluid.: **142.5 BBLS FW**
Bumped Plug at: **1305 HRS**
Pressure Plug bumped: **1500 PSI**
Returns during job: **YES**
CMT Returns to surface: **10 BBLS**
Floats Held: **X Yes** **No**
W.O.C. for **17** hrs (plug bump to drtg cmt)

Cement Date cmt'd: **10/16/2002**
Lead: **460** SX **50/50/STD/POZ**
w/3% Gel, .2% CFR-3, .1% HR-5, .8%
Halad-9, 1/4 pps Flocele, 5 pps
Gilsonite @ 13.0 ppg/1.46 cuft/sx
Displacement vol. & fluid.: **SEE BELOW**
Bumped Plug at: **0222 HRS**
Pressure Plug bumped: **2000 PSI**
Returns during job: **AIR HOLE**
CMT Returns to surface: **NO**
Floats Held: **X Yes** **No**

Mud Wt. @ TD **AIR/N2** ppg**COMMENTS:**Surface: **NO FLOAT EQUIPMENT WAS RUN. SHUT CEMENT HEAD IN WITH 120 PSI.**Intermediate: **NONE**Production: **DISPLACEMENT: 10 BBLS. FRESH WATER & 114 BBLS. 2% KCL FRESH WATER.**
CALCULATED TOC BASED ON FINAL PUMP PRESSURE OF 600 PSI.**CENTRALIZERS:**Surface: **218' W/STOP COLLAR AND 185', 143' & 57' OVER CASING COLLARS.**Intermediate: **3591', 3560', 3541', 3280', 3021', 2762', 2461', 2375', 2116', 1861', 1604', 1344', 1090', 833', 833', 575', 319', 189' AND 146'.** Total: **4**Production: **NO CENTRILIZERS** Total: **18**Total: **0**