

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. NMSF079294
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator CONOCO INC		7. If Unit or CA/Agreement, Name and/or No.
3a. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197		8. Well Name and No. SAN JUAN 28-7 223G
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688		9. API Well No. 30-039-26979-00-X1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T28N R7W NWSE 2330FSL 2065FEL		10. Field and Pool, or Exploratory BASIN DAKOTA MESAVERT POINT LOOKOUT
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing in this well was set as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #18035 verified by the BLM Well Information System For CONOCO INC, sent to the Farmington Committed to AFMSS for processing by Adrienne Garcia on 01/28/2003 (03AXG0652SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 01/27/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 01/28/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD



END OF WELL SCHEMATIC

Well Name: SAN JUAN 28-7 223GAPI #: 30-039-26979Spud Date: 4-Jan-03Spud Time: 0300 HRSTD Date: 10-Jan-03Rig Release Date: 11-Jan-03

11" 3M x 11" 3M Speedhead W/TrashCap

9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 4-Jan-03

Size 9 5/8 in
Set at 235 ft # Jnts: 5
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. SURFACE

☒ New
☐ UsedCsg Shoe 235 ftTD of surface 245 ftNotified BLM @ 2223 hrs on 1/2/03Notified NMOCD @ 2322 hrs on 1/2/03**Intermediate Casing** Date set: 8-Jan-03

Size 7 in
Set at 3656 ft # Jnts: 85
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 150 %
Est. T.O.C. SURFACE

☒ New
☐ UsedCsg Shoe 3656 ftTD of intermediate 3665 ftNotified BLM @ 2304 hrs on 1/6/03Notified NMOCD @ 2309 hrs on 1/6/03**Production Casing** Date set: 11-Jan-03

Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 7760 ft
Hole Size 6 1/4 in # Jnts: 180
Wash Out: 35 % # Pups: 2
Est. T.O.C. 2130 ft
Marker jnt @ 7317 ft
Marker jnt @ 4730 ft

☒ New
☐ UsedNotified BLM @ 0729 hrs FC 7757 fton 1/10/2003Notified NMOCD @ 0731 hrson 1/10/2003Csg Shoe 7760 ftTD 7,763 ftMud Wt. @ TD AIR/N2 ppg**Cement** Date cmt'd: 4-Jan-03

Tail: 135 sx 50/50/B/POZ W/2% GEL,
5 #/SX GILSONITE, 3% CACL2,
1/2 #/SX FLOCELE & 0.2% CFR-3
MIXED @ 13.5 PPG & 1.32 CUFT/SX

Displacement vol. & fluid.: 15.2 FWBumped Plug at: 1600 HRSPressure Plug bumped: 400 PSIReturns during job: YESCMT Returns to surface: 12 BBLSFloats Held: Yes NoW.O.C. for 12 hrs (plug bump to drlg cmt)**Cement** Date cmt'd: 8-Jan-03

Lead: 415 SX CLASS B CEMENT W/3%
ECONOLITE, 10 PPS PHENOSEAL
MIXED @ 11.5 PPG & 2.88 CUFT/SX

Tail: 120 SX 50/50/B/POZ CEMENT
W/2% GEL & 6 PPS PHENOSEAL
MIXED @ 13.5 PPG & 1.33 CUFT/SX

Displacement vol. & fluid.: 146.2 BBLS FWBumped Plug at: 0650 HRSPressure Plug bumped: 1950 PSIReturns during job: YESCMT Returns to surface: 61 BBLSFloats Held: X Yes NoW.O.C. for 16 hrs (plug bump to drlg cmt)**Cement** Date cmt'd: 11-Jan-03

Lead: 425 SX 50/50/STD/POZ W/3% GEL
0.2% CFR-3, 0.1% HR-5, 0.8% HALAD-9
AND 5 PPS PHENOSEAL

MIXED @ 13.1 PPG & 1.45 CUFT/SXDisplacement vol. & fluid.: COMMENTSBumped Plug at: 1000 HOURSPressure Plug bumped: 2000 PSIReturns during job: COMMENTSCMT Returns to surface: NO-AIR HOLEFloats Held: X Yes No**COMMENTS:**Surface: NO FLOAT EQUIPMENT WAS RUN. WELL SHUT-IN WITH 100 PSI.Intermediate: NONE.

Production: DISPLACEMENT: 10 BBLS. FW, 100 BBLS. FW W/CLAY FIX II & 13.3 BBLS. FRESH WATER. CALCULATED TOC OF
2130' BASED ON A 655 PSI FINAL DIFFERENTIAL PRESSURE. NO RETURNS TO SURFACE, BECAUSE IT WAS AN
AIR HOLE.

CENTRALIZERS:Surface: 225', 191', 147' & 60'.Intermediate: CENTRALIZERS @ 3646', 3568', 2494', 1382' & 227'. TURBOLIZERS @ 2581' & 2538'.Production: NONETotal: 4Total: 7Total: 0