Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

NMNM029146

6.	If Indian,	Allottee	r Tribe	Name

Type of Well ☐ Oil Well Gas Well ☐ Otl	PLICATE - Other instruct				
Oil Well Gas Well Oth	r Eloare - Other madde	tions on reverse side.		greement, Name and/or No.	
		<u> </u>	8. Well Name and N		
		FED FED	SAN JUAN 23A	\	
Name of Operator BURLINGTON RESOURCES		PEGGY COLE E-Mail: pcole@br-inc.com	003 9. API Well No. 30-045-22751-00-S1		
. Address 3401 EAST 30TH		3b. Phone No. (include area coor Ph: 505.326.9727			
FARMINGTON, NM 87499		Fx: 505.326.9781	BLANCO ME OTERO CHA		
Location of Well (Footage, Sec., 1	T., R., M., or Survey Description,		11. County or Paris	h, and State	
Sec 33 T29N R9W SENW 14	SAN JUAN C	SAN JUAN COUNTY, NM			
36.68549 N Lat, 107.78911 W	√ Lon				
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		ТҮРЕ	OF ACTION		
- Notice of Intent	Acidize	Deepen	☐ Production (Start/Resume)	Water Shut-Off	
Alter Casing		Fracture Treat	Reclamation	☐ Well Integrity	
Subsequent Report Casing Repair		☐ New Construction	Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Temporarily Abandon		
	Convert to Injection	☐ Plug Back	■ Water Disposal		
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico
Energy, Minerals and Natural Resources

Form C-102

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-22751	Pool Name OTERO CHACRA (GAS)	Pool Code 82329
Property Code 7451	Property Name SAN JUAN	Well No 023A
OGRID No. 14538	Operator Name Burlington Resources Oil and Gas Company	Elevation 5868

Surface And Bottom Hole Location

UL or Lot	Section 33	Township 29N	Range 09W	Lot Idn	Feet From 1460	N/S Line N	Feet From 1795	E/W Line W	County San Juan
Dedicated Acres		Joint o	r Indill	Consoli	dation Code		Order t	Vo.	

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and beltef. Electronically Signed By: Title: Date: /-/4-03
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Electronically Signed By: David Vilven Date of Survey: 8/29/1977 Certificate Number: 1760