

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

RECEIVED

2003 FEB 10 PM 2:20

5. Lease Serial No.  
NMSF 078480  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

070 FARMINGTON, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. HAMMOND WN FED #9
2. Name of Operator Robert L. Bayless, Producer LLC		9. API Well No. 30-045-28370
3a. Address PO Box 168, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-2659	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1690' FSL & 645' FWL (L), SEC. 25, T27N, R8W		11. County or Parish, State SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Robert L. Bayless plugged and abandoned this well on February 5, 2003. The procedure is attached.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tom McCarthy

Title Engineer

Signature

Date 02-06-03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.

Title

Date

Office

ACCEPTED FOR RECORD

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 11 2003

NMOCD

/s/ Stephen Mason

## **PLUG AND ABANDON REPORT**

**Hammond WN Federal No. 9**

**1690' FSL & 645' FWL (L), Section 25, T27N, R8W**

**San Juan County, NM**

February 3, 2003: Dig circulating pit. Tested anchors.

February 5, 2003: Move in Key P&A rig. Rig up. Check for pressure. Nipple down wellhead and nipple up BOP. Rig up wire line and run gauge ring to 1925'. Set cast iron bridge plug at 1900'. Trip in hole with tubing and tag bridge plug. Lay down one joint and circulate hole. Pressure test casing to 500 PSI. Tested OK. Pump 12 sacks cement on bridge plug. Trip out 12 joints to 1539'. Pump balanced 40 sack cement plug from 1539 to 1186'. Trip out laying down to 384' with 12 joints. Pump 48 sacks cement back to surface. Lay down tubing. Nipple down BOP. Cut off wellhead. Fill bradenhead and top off casing with 8 sacks cement. Set dry hole marker. Used Class B cement throughout job. Kevin Schneider with BLM on location.

**KEY ENERGY SERVICES  
P&A OPERATION  
CEMENT SERVICE REPORT**

**WELL NAME: HAMMOND FEDERAL #9****TOTAL PLUGS: 3****DATE STARTED: 2-5-03****TOTAL SACKS: 108****DATE COMPLETED: 2-5-03****WITNESS: KEVIN SCHNEIDER  
BLM**

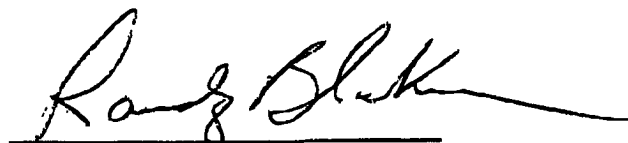
MOL. RU. TOOH. ND WELL HEAD & NU BOP. TOOH W/ 2 3/8" TBNG.  
RIH W/GAUGE RING TO 1925'. RIH & SET CIBP @ 1900'. TIH W/2 3/8". TAG CIBP @  
1900'. CIRCULATE & PRESS TEST TO 500 PSI. OK.

PLUG #1: 1900'-1800'. 12 SX. LD TBNG TO 1539'.

PLUG #2: 1539'-1186'. 40 SX. LD TBNG TO 384'.

PLUG #3: 384'-SURFACE. 48 SX.

ND BOP & CUT OFF WELL HEAD.. TOP OFF CASING W/8 SX. INSTALL DRY HOLE MARKER.



**RANDY BLACKMON  
P&A SUPERVISOR**