,			
		RECEI'	VED
ORM 3160-5	UNITED	STATES	FORM APPROVED
lune 1990)		F THE INTERIOR	Budget Bureau No. 1004-0135
<u></u>	BUREAU OF LAN	ID MANAGEMENT 2003 JAN -8	A li li Expires: March 31, 1993
	•		5. Lease Designation and Serial No.
SUND	RY NOTICES AND REPORT	rs on wells 070 Farming	iton, NNN 20214 NM 20314
Do not use this f	orm for proposals to drill or t	o deepen or reenter a different reservoir.	6. If Indian, Allottee or Tribe Name
Us	se "APPLICATION FOR PER	RMIT -" for such proposals	
			7. If Unit or CA, Agreement Designation
	SUBMIT IN TR	PIPLICATE	
Type of Well	JODANI W IN	m LIONIE	-
Oil Gas			8. Well Name and No.
Well X Well	Other	6780	Roosevelt #3
		A COM	9. API Well No.
Name of Operator		ATT COMMENT	30-045-31223
	as Company, L.P.	FEB 2003 50	10. Field and Pool, or Exploratory Area
. Address and Teleph			
	uite 770, Denver, CO 80202	- 10 CO	11. County or Parish, State
	otage, Sec., T., R., M., or Si	urvey Description)	
1880' FSL & 850'	FEL Sec. 22-30N-14W		San Juan County, New Mexico
<u> </u>	CUECK ADDOODDIATE	TO NOTE MATINE OF NOTICE	F DEPORT OF OTHER DATA
2. TVPF 0F		BOX(es) TO INDICATE NATURE OF NOTICE	
///	SUBMISSION	TYPE	OF ACTION
// X Notic	ce of Intent	Abandonment	Change of Plans
T -		x Recompletion	New Construction
` \ ∏ Sub:	sequent Report	Plugging Back	Non-Routine Fracturing
_		Casing Repair	Water Shut-Off
Fina	Abandonment Notice	Altering Casing	Conversion to Injection
		Other	Dispose Water
		(Note: Report results of multiple of	completion on Well
		Completion or Recompletion Rep	port and Log form.)
			ertinent dates, including estimated date of starting any pro
work. If well is dire	ectionally drilled, give subsur	face locations and measured and true vertica	al depths for all markers and zones pertinent to this work.
Calaina in anna		well links the Bests Fortherd Cont. Consequent	
Calpine is propos	ing to complete the subject \	well into the Basin Fruitland Coal Gas and Ha	aper Hill-FS/PC formations
The cas will be co	ommingled downhole.		
The gas will be o	maningled downlole.		
Attached in the n	roposed proceedure to comp	elete into the Harper Hill-FS/PC and Basin Fru	uitland Coal Gas formations
Attached is the bi			
Attached is the pr			
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Attached is the pi			
Attached is the pi			
Attached is the pr			
	t the jere goin g is true and co	orrect	
	t the feregoing is true and co	orrect Title OPERATIONS MANA	AGER Date 01/02/03
4. I hereby certify that Signed	5 Contany	Title OPERATIONS MANA	GER Date 01/02/03
4. I hereby certify that Signed	t the foregoing is true and co	Title OPERATIONS MANA	AGER Date 01/02/03 Date FEB - 4 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States andy false, ficticious or fraudulent statements or representations as to any mater within its jurisdiction.

Recompletion Procedure for

Calpine Natural Gas Company Roosevelt #3

Location: NESE Sec 22 T30N R14W Date: January 3, 2003

San Juan County, NM

Field: Harper Hill and Basin Fruitland Coal Elev: GL 5646'
Complete in PC and 2 Fruitland Coals KB 5851'

Complete in PC and 2 Fruitland Coals KB 5851'

Surface: BLM PBTD 4-1/2" @ 1407

Minerals: BLM NM-20314

1. Set and fill 4 frac tanks with city water and heat to 80 degrees. Check anchors. MOL and RU completion rig. Hold safety meeting.

2. NU 2-3/8" relief line. RU wireline. Check PBTD.

- 3. Perforate 2 SPF (0.38" holes) from 1282' to 1285'. Total of 6 holes. Perforate 2 SPF (0.38" holes) from 1252' to 1264'. Total of 24 holes. Depths refer to the open-hole logs.
- 4. Rig up frac equipment and pressure test surface lines. Fracture with 75,000# of 20/40 Brady sand in a 25#/1000 gal cross-linked gel fluid.
- 5. RU wireline. RIH with perforating gun and flow through composite bridge plug run in tandem.
- 6. Set flow through composite bridge plug at 1225'. Perforate 4 SPF (0.38" holes) from 1145' to 1153'. Total of 32 holes. Depths refer to the open-hole logs.
- 7. Fracture with 35,000# of 20/40 Brady sand in a 25#/1000 gal cross-linked gel fluid.
- 8. Close BOPs. RD frac company and install flowline with 1/4" ceramic choke. Flow well back to pit overnight.
- 9. When well dies, TIH with bit on 2-3/8" EUE tubing and clean out and drill out bridge plug at 1225 with foam unit. Clean out to PBTD. POOH with tubing and lay down bit.
- 10. TIH with 1 tail joint, 1-4' perforated sub, Seating Nipple and 48 joints of 2 3/8" tubing. Land tubing. RIH with rods and pump. Put well on production. RD and release rig.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

		W	ELL LC	CATIO	N AND ACR	EAGE DEDICA	ATION PLAT			
¹ API Number				² Pool Code		³ Pool Name				
30-045-31223				78160		F	HARPER HILL	-FS/PC		
⁴ Property C	ode				⁵ Property N	Yame		6 Wel	ll Number	
						#3				
OGRID N	vo.				8 Operator N	Name		, Ei	levation	
214274			C	ALPINE	NATURAL G	AS COMPANY, I	L .P.	564	5646' GL	
					10 Surface I	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
I	22	30N	14W	,	1880'	SOUTH	850'	EAST	San Juan	
<u></u>			11 Bc	ttom Ho	le Location If	f Different From	Surface			
UL or lot no.	Section	Township	Range				Feet from the	East/West line	County	
12 Dedicated Acres	s ¹³ Joint or	r Infill 14 Cc	onsolidation (Code 15 Or	rder No.	L				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and Hugo Cartaya Production Manager Title 1/2/03 Date ¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

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☐ AMENDED REPORT

		W1	ELL LO	CATION	I AND ACKE	AGE DEDICA	TION PLAT				
1 API Number				² Pool Code		³ Pool Name					
30	-045-3122	23		71629		BASIN FRUITLAND COAL					
4 Property	⁴ Property Code				⁵ Property Na	me		6 We	⁶ Well Number		
						#3					
⁷ OGRID	No.				⁸ Operator Na	ime		, E	levation		
2142	74		CA	ALPINE N	564	5646' GL					
					10 Surface L	ocation					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
I	22	30N	14W	1	1880'	SOUTH	850'	EAST	San Juan		
<u> </u>	-1	•	¹¹ Bot	ttom Hol	e Location If	Different From	Surface				
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County		
	<u> </u>										
12 Dedicated Acr	es 13 Joint o	r Infill 14 Co	nsolidation C	Code 15 Ord	ier No.						
320	-										

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		10,27		1012			e la pro-					C. 100
								V				
PBTD TD									Cement	Prod. Casing	Surface Casing Cement	
1,407'									247 cuft 59 cuft	0-1429	126' 59 cu ft	
	1282-1285		1252-1264		1145-1153				Class B with 2% merasilicate Class B	36 Jts 4-1/2" 10.5# in 6 1/4" hole	7", 20#, in 8 3/4" hole Class B w/ 2% CaCl. Circulate to surface	
	2	SPF	2	SPF	4	SPF				•	urface	
	.38"	Size	.38"	Size	.38"	Size						

Shots 6

Shots

24

Shots

32

Roosevelt #3Sec 22, Township 30N, Range 14W

ocation	1880' FSL & 850' FEL Sec 22 T30N R14W
Loc.	Same as Surface

G.L. Elevation	Lease No.	API No.	State	County	Field	Btm Hole Loc.	Surface Location
5646'	NM 20314	30-045-31223	New Mexico	San Juan		Same as Surface	1880' FSL & 850' FEL