Submit 3 Copies To Appropriate District	State of New Me	exico		Form C-103
District I	Energy, Minerals and Natural Resources			Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	045-24941
811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	
District III	1220 South St. Francis Dr.		STATE D	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name:				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				2
DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR	OR SUCH	Cold	iron Com A
1. Type of Well:		TE E TO		
Oil Well Gas Well	X Other			
2. Name of Operator			8. Well No.	
BP America Production Company	Attn: Mary Corley	LEB SUU3	것 -9. Pool name or V	1M Vildeet
3. Address of Operator P.O. Box 3092 Houston, TX 77253		1	Blanco Mesaverde	
4. Well Location	(83.0	\$ 34 C	7	- Julius Ballotta
Unit Letter F 1720 feet from the North line and 1545 feet from the West line				
Section 02	Township 30N Range	11W NN	MPM San Juan	County
	10. Elevation (Show whether D			and the second second
5812' KB				
	ppropriate Box to Indicate N			
NOTICE OF IN		1	SEQUENT REI	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	· ⊔	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN	ID 🗆	ADAMOONMENT
	COMPLETION	CEMENT JOB		
OTHER:		OTHER: AddPavi	n Mesaverde & Down	hole Commingle
OTHER: OTHER: AddPay in Mesaverde & Downhole Commingle \(\) 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompilation.				
40/00/0000 Charles and All Philadel and				
12/30/2002 Check anchors. MIRU workover rig. ND WH. NU BOPs. TOH w/short string. Attempt to TOH w/long string could not sting out of PKR. RU & ran Free PT . Run Chemical cutter @ 6616'. RD. TOF w/144 JTS long string. TIH & tag up @ 6599'. 17' above fish				
top. Unable to work down. PU above TOL. Unload fluid. TIH to 6600'. Kill TBG. PU above perfs. TIH & unload fluids. Wash over TBG				
to PKR. Mill on PKR. TOH. TIH w& pull seal assembly free. TOH. TIH & finish mill out PKR. TOH. Blow Down well. TIH w/bit &				
scraper for 7" CSG to TOL @ 4342' & scraper for 4-1/2" CSG to 4532'. TOH. TIH w/4 1/2" CIBP & set CIBP @ 4524'. Load hole with				
2% KCL. Pressure test to 2500 psi. Test OK. TOH. RU & Ran GR/CBL log over Menefee & Lewis Shale. RU & Perforate Menefee &				
Lewis Shale w/2 JSPF, .350 inch diameter as follows: 4243', 4260', 4283', 4295', 4334', 4339', 4362', 4409', 4418', 4422', 4426',				
4456', 4460'. 13 shots/ 26 holes. RU & Frac w/100,000# 16/30 Brady Sand, 70% Foam & N2. RU & flow back thru ¼" choke for 8 hrs. Upsized choke to ¾". TIH & tag 15' of fill. C/O to CIBP set @ 4524'. DO CIBP. CIBP fell to 6717'. Finish Mill out CIBP & TIH to 6812'.				
Circ hole clean. TIH w/2-3/8" production TBG & land @ 5993'. Swab water from the TBG w/ sandline. ND BOP's. NU WH. Test well				
for air. Return well to production		rab water from the 11	od w sandinic. No i	JOI S. NO WII. TEST WEII
01/24/2003 RDMO workover rig.				
N . / C . O .	// 4 =			
DHC 89	UAZ			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
Mary lasta.				
SIGNATURE ///UNY/		r. Regulatory Analyst	DATE _	01/27/2003
Type or print name Mary/Corley			Telephone No. 28	1-366-4491
(This space for State use) DEPUTY ON & SAS INSTRUCTION, JUST. 83 FEB - 5 2003				
APPPROVED BY TITLE DATE				
Conditions of approvat, if any:				

 \checkmark