

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-26121
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: ROWLAND GAS COM
8. Well No. #1E
9. Pool name or Wildcat basin dakota
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5687' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter **M** : **1000** feet from the **SOUTH** line and **1150** feet from the **WEST** line

Section **25** Township **30N** Range **12W** NMPM County **SAN JUAN**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5687' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **RE-SQUEEZE** ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Re-isolated HIC fr/3,785' - 3,815' w/pkr. TOH w/pkr. Set CICR @ 3,721'. EIR of 2.5 BPM @ 900 psig. Sqz'd HIC fr/3,785' - 3,815' w/100 sx Class "B" cmt w/0.3% Halad-322 FLA & 2% CaCl2 lead slurry followed by 100 sx Class "B" cmt w/2% CaCl2 tail slurry. Walked sqz press to 1,650 psig. SD for weekend. TTH w/3-7/8" bit, bit sub & tbg. Tgd TOC @ 3,691'. DO cmt fr/3,691'-3,721'. DO CICR fr/3,721' - 3,723'. DO cmt fr/3,723' - 3,830'. Fell free. Circ well clean. PT csg & sqz to 500 psig for 15 min, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Darrin Steed TITLE REGULATORY SUPERVISOR DATE 2/10/03

Type or print name DARRIN STEED

Telephone No. 505-324-1090

(This space for State use)

APPROVED BY Charlie Rorrer TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE FEB 11 2003

Conditions of approval, if any: