

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-045-31244

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

LA PLATA 14

8. Well No.

1

9. Pool name or Wildcat

BASIN FRUITLAND COAL (71629)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

TEXAKOMA OIL AND GAS CORPORATION

3. Address of Operator

5400 LBJ FREEWAY, SUITE 500, DALLAS, TEXAS 75240

4. Well Location

Unit Letter D : 722 feet from the NORTH line and 748 feet from the WEST line

Section

14

Township

31N

Range

13W

NMPM

County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5672' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

Complete Drilling Operations, Log and Run and Cement Production Casing ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

THIS WELL SPUDDED ON 01-23-03 AND ENCOUNTERED WATER AND BOULDERS AT 8', DUG CONDUCTOR HOLE TO 20' WITH TRACK HOE; SET 20' OF 10 3/4" CONDUCTOR PIPE AND CEMENTED WITH 8 YARDS OF READY MIX WITH 3% CACL2. DRILLED AN 8 3/4" HOLE TO 172' RKB (5' GR TO RKB) AND RAN 4 JTS OF NEW 7" 20 PPF J-55 API CASING WAS SET AT 170' RKB (165' GR) AND CEMENTED TO SURFACE WITH 75 SKS (88.5 CF) OF CLASS BE CEMENT W/3% CACL2 & 1/4#/SK CELLOFLAKE @ 15.6 PPG, YIELD 1.18 CF/SK, CIRCULATED 4 BBLs OF GOOD CEMENT TO SURFACE, DISPLACED WITH 5.5 BW, PD @ 3:15 P.M., 01-24-03. WOC AND INSTALLED 7" CASING HEAD AND ANNULAR BOP. SHUT DOWN 12 HRS, TIH W/BIT, TAG CMT AT 144', TEST BOP & 7" CASING TO 1000 PSIG FOR 15", HELD OK. DRILL AHEAD WITH 6 1/4" BIT AND DRILLED CEMENT FROM 138' TO 165' GR, THEN DRILLED AHEAD TO 185' KB; TOOK SURVEY AT 180'- 1/2 DEGREE. DRILL AHEAD TO DTD 2010' KB ON 1-30-03. RAN TRIPLE COMBINATION LOG SUITE TO LTD 2000' KB. RAN 48 JOINTS OF NEW 4 1/2" 10.5 PPF J-55 API CASING TO 2008' KB WITH CASING SHOE ON BOTTOM AND INSERT FLOAT AT 1966' KB WITH 10 CENTRALIZERS ON BOTTOM 20 JTS. AMERICAN ENERGY CEMENTED CASING WITH 10 BW PREFLUSH FOLLOWED BY 160 SKS CLS B CEMENT W/2% SODIUM METASILICATE W/0.25#/SK FLOCELE W/5#/SK GILSONITE, MIXED AT 12.5 PPG, YIELD 2.06 CF/SK AND TAILED IN WITH 100 SKS OF CLS B CEMENT W/2% CACL2 W/0.25#/SK FLOCELE W/5#/SK GILSONITE, MIXED AT 15.6 PPG WITH 1.18 CF/SK YIELD, DISPLACED CEMENT WITH 31 BW AND PRESSURE TO 1000 PSIG, BUMPED PLUG AT 4:20 P.M. AND FLOAT HELD OK, HAD 2 BBL OF GOOD CEMENT CIRCULATED TO PIT. SET SLIPS WITH CASING IN FULL TENSION, INSTALLED TUBINGHEAD AND RELEASED RIG 5:00 P.M. 01-30-2003. COMPLETION OPERATIONS SHOULD START IN NEXT 30-60 DAYS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom Sprinkle TITLE DRILLING MANAGER DATE 02-07-2003
Type or print name TOM SPRINKLE Telephone No. 972-701-9106

(This space for State use)

APPROVED BY Chad Lerr

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE FEB 10 2003

Conditions of approval, if any: