

District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number  167067		
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090		
Property Name BOLACK C LS					Well Number #14A		API Number 3004526553		
UL I	Section 30	Township 27N	Range 08W	Feet From The 2130	North/South Line SOUTH	Feet From The 980	East/West Line EAST	County SAN JUAN	

II. Workover

Date Workover Commenced: 2/26/02	Previous Producing Pool(s) (Prior to Workover): OTERO CHACRA BLANCO MESAVERDE
Date Workover Completed: 3/6/02	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO )  
County of SAN JUAN ) ss.  
DARRIN STEED, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 2/13/03

SUBSCRIBED AND SWORN TO before me this 13th day of FEBRUARY 2003.

My Commission expires: 9-1-04

Notary Public Billy C Perkins

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 3-6-2002.

Signature District Supervisor <u>Charlie Herron</u>	OCD District <u>ARTEC III</u>	Date <u>02-18-2003</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

**Bolack C LS #14A**  
**XTO Energy Inc.**  
**30-045-26553**  
**Sec 30, T27N, R08W, Unit I**

**Year: 2001      MCF**  
**Blanco-Mesaverde**  
12 months prior: 1873 avg.

January	1957
February	1571
March	2022
April	1912
May	1933
June	1616
July	1719
August	2168
September	1940
October	1897
November	1825
December	2045

**Year: 2001      MCF**  
**Otero Chacra**  
12 months prior: 1379 avg.

January	1735
February	1393
March	1794
April	1695
May	1714
June	1433
July	1523
August	1922
September	1720
October	1682
November	1619
December	1815

**Year: 2002      MCF**  
**Blanco-Mesaverde**  
3 months after: 2161 avg.

January	1825
February	1623
March	2521
April	2380
May	0
June	2179
July	1924
August	2458
September	2309
October	2286
November	0
December	0

**Year: 2002      MCF**  
**Otero Chacra**  
3 months after: 1917 avg.

January	1620
February	1442
March	2250
April	2111
May	0
June	1933
July	1708
August	2180
September	2049
October	2029
November	
December	

XTO Energy  
Well Workover Report  
BOLACK C # 14A

Objective: Compressor Install

2/26/02: Built comp pad & set new SCS WH recip comp. Built comp suc control manifold. Inst 2" mtr vlv w/pilot reg for press control on HLP sep low press side inlet.

2/27/02: OWU & std new SCS WH recip comp

2/28/02: PL. 2 BO, 10 BW, 158 MCF, FTP 74 psig, SICP 137 psig, LP 120 psig, SP 29 psig, DP 138 psig, 24 hrs.

3/1/02: PL. 1 BO, 6 BW, 168 MCF.

3/2/02: PL. 1 BO, 1 BW, 119 MCF.

3/3/02: PL. 1 BO, 3 BW, 137 MCF.

3/4/02: PL. 2 BO, 4 BW, 134 MCF.

3/5/02: PL. 2 BO, 8 BW, 140 MCF.

3/6/02: PL. 2 BO, 7 BW, 137 MCF. Final rpt to inst comp.