

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-045-31285
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. Lease Name or Unit Agreement Name: GRK GAS COM B
7. Well No. #1G
8. Pool name or Wildcat BLANCO MESAVERDE
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5613' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location
Unit Letter **F** : **1785** feet from the **NORTH** line and **855** feet from the **WEST** line
Section **30** Township **29N** Range **09W** NMPM County **SAN JUAN**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
5613' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **REACHED INTERMEDIATE DEPTH** ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Reached intermediate TD of 2,360' @ 3:00 p.m., 2/9/02. TIH w/53 jts 7", 20#, J-55, ST&C intermediate csg to 2,349'. Cmt'd csg w/250 sx Type III cmt w/8% gel, 2% Phenoseal & 1/4#/sx cello (11.9 ppg & 2.60 cuft/sx) followed by 150 sx Type III cmt w/1% CaCl2 & 1/4#/sx cello (14.5 ppg & 1.40 cuft/sx). circ 33 bbls cmt to surf. PT BOP's & intermediate csg to 1700 psig for 30 minutes. Held OK.

Drilling ahead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeff Patton TITLE **DRILLING ENGINEER** DATE **2/12/03**

Type or print name **JEFF PATTON**

Telephone No. **505-324-1090**

(This space for State use)

APPROVED BY Charles H. [Signature] TITLE **DEPUTY OIL & GAS INSPECTOR, DIST. 20** DATE **FEB 13 2003**

Conditions of approval, if any: