Form 3 160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

NM 89783

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well						
Oil Well X Gas Well	Other			8. Well Name and	137	
2. Name of Operator  J.M. Huber Corp .c/o Walsh Engineering				Chicosa 35 #1		
				9. API Well No.		
3a. Address 3b.		b. Phone No. (include		30-039- <del>26423-</del> 7/4/3-2		
7440 0 4444 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1		05-327-4892		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R.				Basin Fruitland Coal		
660' FNL and 660' FEL, Sec. 3				11. County or Parish, State		
				11. County of Tail	sit, State	
				Rio Arriba		
12. CHECK APP	PROPRIATE BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REPOR	T, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Decdustion (St			
	Alter Casing	Fracture Treat	Production (St	art/Resume)	Water Shut	
X Subsequent Report	Casing Repair	New Construction	Recomplete	Well Integrity Other		
	Change Plans	Plug and Abandon	Temporarily A	<b>—</b>		
Final Abandonment Notice  13. Describe Proposed or Completed Opera If the proposal is to deepen directional Attach the Bond under which the worl Following completion of the involved of Testing has been completed. Final Addetermined that the site is ready for final	Convert to Injection	Plug Back	Water Disposa			
7/22/00 Drill 12-1/4" hole to 285' K with 2% CaCl2 and 1/4 #/sk. cello psi - held OK. Drilled 8-3/4" hole to and set at 3728' KB. Cemented wit (138 cu.ft.) of CI "B" 50/50 poz with to surface. Bumped the plug to 140 8/19/00 Moved on cavitation rig. C	nake. Circulated 5 bbis of cells 3728' KB. Schlumberger rand had sx (871 cu.ft.) of Ci "B' named gel, 1/4 #/sk. Celloflake, DO psi. Float held OK. Rigged	ment to surface. Wo n Neutron, Density, ' 65/35 poz with 1/4 , 5 #/sk gilsonite, an down and released	OC 12 hrs. Press Resistivity, GR lo #/sk celloflake and 0.4% Halad 34	ture test casing ogs. Ran 85 jts and 5 #/sk gilso 14. Circulated 5	and BOP to of 7", 20# J nite and 100 bbls of cen	5 1500 -55 casing
Cavitated the well to 9/7/00. Very li	ttle gas to surface. SI well to	evaluate	Hole to 3002 KB	. Schlumberger	ran logs.	THE STATE OF
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14. I hereby certify that the foregoing is true	and correct					
Name (Printed/Typed)		Title		<u>.</u>	( E	
Paul C. Thon	npson, P.E.		A	gent	) 1221 1 (mg	$F_{i+1}$
Signature	, _	Date	March	42 2000	<del></del>	<del>til</del>
Tank Thomps	TURNORACE FO			13, 2002 ACCEPTED		
Approved by	INDSPACE PO	R FEDERAL OR STA	IE USE		FOR REL	UND
		Title	,	Date MAR	1 0 2002	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.		ant or lease		FARMINGTO	1 9 2002	
Title 18 U.S.C. Section 1001, make it false, fictitious or fraudulent statemen	a crime for any person knowing	ly and willfully to ma natter within its juriso	ke to any departme			