DISTRICT-1 - '2 P.O. Box 1980, Hobbs, NM 88241-1980

P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION

1000 Rio Brazo	s Rd., Aztec, NM	87410	DO BOX 2009							5 Copie	
DISTRICT IV			PO Box 2088 Santa Fe, NM 87504-2088							AMENDED REPORT	
PO Box 2088, S	Santa Fe, NM 8750		A I I OWAI	DI IT AN	D AUTUAN		mo n	TD ANGROR			
<u>ı.</u>	REQUES	I FUR A	Operator name		D AUTHOR	IZATION	101	RANSPOR	T OGRID Nu	mber	
Elm Ridge Resources, Inc.										149052	
PO Box 18			³ Reason for Fi				ng Code				
Farmington	⁵ Pool Name	-			NW 6 Pool Code						
30-039-268	API Number		Basin Dakota					7/599			
	⁷ Property Code		8 Property Name					⁹ Well Number			
TT 10 C		4.	Jicarilla Apa	*****				L	18		
II. IO S	urface Lo	Township	Range	Lot Idn	For Com A	N-40-41		l=	1		
A	29	24N	5W	Lot Idn	Feet from the 894	North/South Line Fe		Feet from the 963	East/West Line East	County Rio Arriba	
¹¹ B	ottom Hol	e Locatio)n				·•	700	1 13050	Ido Airiba	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Lir	ne	Feet from the	East/West Line	County	
12 Lse Code	se Code 13 Producing Method Code		14 Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-	129 Effective Date	¹⁷ C-129 Expiration Date		
	and Gas T	ransport	ers		<u>.</u>				L		
Transporter 19 7			Transporter Name 20 P(21 O/G			22 POD ULSTR Location		
1945		eline Gas S			12201	1	G		and Descript	ion	
17.15			ille Ave Suite	250	83331	V	U .				
901		ant Industrie		2	8220	2.0	0				
	23	733 N. Scot	tsdale Rd, Sc	ottsdale, 7	A COLOR				V		
									12343		
								V302	<u> </u>	<u>`````````````````````````````````````</u>	
									FEB 2003	ુ	
IV Pro	duced Wat	or						k d	0 2003		
		D D		· · ·	24 PC	D ULSTR Location	on and Des	ecrintion			
28		<u> </u>					JII WILL DO.	Ampaon ,	- T. T.		
V. Well			W. C.								
²⁵ Spud Date 3-14-02			²⁶ Ready Date 10-29-02		²⁷ TD 6860			PBTD PBTD	29 Perforations		
3-1	30 Hole Size		31 Casing & Tubin					6803	6696-6746 33 Sacks Cement		
12-1/4				8-5/8		354.74			215 sx to surface		
7-7/8				4-1/2			6862.46			sx to surface	
	4-1/2			2-3/8		673					
7Y WW.7 11			·····								
VI. Well	Test Data		vers Date	36	T-u D-u	37 —		38		10	
Date New Oil		35 Gas Delivery Date		³⁶ Test Date 10-29-02		³⁷ Test Ler 24 hou	-	38 Tbg. Pressu 100	ire	39 Csg. Pressure 650	
40 Choke		⁴¹ C	Dil		42 Water	43 Gas		⁴⁴ AOF		46 Test Method	
1/2		0			2	160				Flowing	
I hereby certi- with and that the	ify that the rules of e information give	the Oil Conserv	vation Division have nd complete to the	e been complie best of my	xd	7-19-03	OIL (CONSERVA	TION DIV	ISION	
knowledge and		λ.	/ N	- 1		1 , , , , , 3		/ /			
Signature:	which		hills	M		Approved by:	M.	whi To	(a.b.A.a.a.		
Printed name:	ik		THE DEPUTY OR 3 SAS HALL SELLOW, STATE AS								
Title:	ir.		Approval Date:	ngara na 14	FFRT	2000					
Date:	Phone:				* L.L./	2 LUUS	- =				
48 1641:		2003			3476 ext. 201						
11 tuis is a chi	unge or operator fi	um the OGRID	number and name	or the previous	s operator						
	Previou	s Operator Sign	ature		Prin	ted Name		т	itle	Date	

Title