Form 3160- 5 (August 1999)

UNITED STATES * DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED						
OMB No. 1004- 0135						
F						

Expires: November 30, 2000

				e a	A The Market Commence of the C	
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial NM-89783	% (_())	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals					ottee, or Tribe Name	
	bandoned well. Use Form 3160-3 (position	N/A 29 5	W. C. na	
SUBMII IN II	RIPLICATE - Other Instruct	tions on revers	e side (27)	7. If Unit of CA	Agreement Besignation	
1. Type of Well				Polisiliyon	Ani Ani e	
Oil Well Gas Well Other				8. Well Name and No.		
2. Name of Operator				CHICOSA :	¥ 35-1	
J.M. HUBER CORPORATION				9. API Well No.		
3a. Address 3b. Phone No. (include area code)				30-039-26422		
33587 HWY. 160E., DURANGO, GO 81301 (970) 247-7708 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Pool, or Exploratory Area		
4. Location of Well (Foolage, Sec., 1., F	a., m., or survey Description)				JITLAND COAL	
660' FNL 660' FEL	SEC 25 T21N DAW			11. County or P		
·	SEC 35 T31N - R4W,			BA, NEW MEXICO		
	RIATE BOX(S) TO INDICATE	NATURE OF N		COTHER DA	TA	
TYPE OF SUBMISSION		-	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (Start/ Re	esume)	Water Shut-off	
	Altering Casing	Fracture Treat	Reclamation	Г	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete			
Jubsequent Report		*** 1.	· ·		Other	
	Change Plans	Plug and abandon	Temporarily Abandon	n		
Final Abandonment Notice	Convert to Injection	Plug back	Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/BlA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) MI & RU Professional Well Service. CPC = 200 PSIG. Blow down well to rig pit. ND wellhead and NU BOP's. Pick up new 2-3/8" tubing. Land bottom of tubing at 3,765' KB. TIH with 2" X 1-1/2" X 16' RWAC insert pump on 7/8" sucker rods. Space out pump. Rig down and release rig at 17:00 HRS, 10/23/02. First production commenced at 12:20 HRS, 10/25/02. Production averaged GTSM and 52 BWPD with TP = 120 PSIG and CPF = 0 PSIG over the weekend. This work was completed to save the lease.						
14. I hereby certify that the foregoing is tru Name (Printed/ Typed)	ne and correct.	Title SC	OUTHERN ROCKIE	S OPERAT	IONS MANAGER	
THOMAS M. ERWIN			J.M. HUBER CORPORATION			
Signature Date						
Showes ///organ	un 10/28/02		/ 28/02	00 (1860) 00 (1860) 00 (1860) 00 (1860) 00 (1860) 00 (1860) 00 (1860) 00 (1860) 00 (1860) 00 (1860) 00 (1860)	733444	
Approved by		Title		<u> </u>	ote .	
				ال	ate	
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					D FOR RECORD	
Title 18 U.S.C. Section 1001 AND Title 43		any person knowing	y and willfully to make any o			

States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)