Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

, oran markoved
OMB NO. 1004-0135
OMB NO. 1004-0135 Expires: November 30, 2000
5. Lease Serial No.
NMSF079290

5.	Lease Serial No.
	NMSF079290

	NMSF079290	
-	If Indian Allottee or Tribe Name	

ORM APPROVED

abandoned well. Use form 3160-3 (APD) for such proposals.					o. If findian, Another of Title Name		
SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No.					
Type of Well Oil Well		8. Well Name and No. SAN JUAN 28-7 UNIT 258G					
2. Name of Operator CONOCO INC	PATSY CLU	GSTON 9. API Well No. 30-039-27249-00-X1					
3a. Address PO BOX 2197 HOUSTON, TX 77252-2197	3b. Phone No Ph: 505.59	. (include area code 9.3454	le)	10. Field and Pool, or Exploratory BASIN DAKOTA MESAVERDE POINT LOOKOUT			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)	11. County or Parish, and State				
Sec 23 T28N R7W SENW 13				RIO ARRIBA COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent ☑ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	□ New	ture Treat Construction and Abandon	Reclama Recomp	ete rily Abandon	□ Water Shut-Off □ Well Integrity □ Other □ Drilling Operations	
13. Describe Proposed or Completed On	Convert to Injection		ug Back Water		Disposal proposed work and approximate duration the		
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for f RIH w/8-3/4" bit & tagged cern RIH w/7", 20#, J-55 casing an 10 bbls FW ahead of Lead - 5 .25#/sx Cello-flake, 5#/sx LCN CaCl2 & .25#/sx Cello-flake. I rate to 1 bpm & continued pur Halliburton Energy ran temper w/BLM - no squeeze necessa 1500 psi fo 30 minutes. Good	operations. If the operation respondonment Notices shall be file inal inspection.) nent @ 190'. Drilled cemed set @ 3757'. RU to cent 50 sx (193 bbls - 1084 cf) 1/2-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	ent and then a ent and then a nent. Pumpe PLHS FM - Fail - 50 sx (1 0 Lost circ 30 0 35 hrs 2/4/ C @ 680'. Ri	formation to 370 and a preflush of 3#/sx CSE, .3% 2 bbls - 70 cf) 50 bbls into display. No cement chard Allred tal	67'. Circ. hole 10 bbls mud KCL, .4% FL Type III w/1% laced. Slowed to surface. Iked to Jim Lo	ew interval, a Form 3160, have been completed, a clean, -25,	0-4 shall be filed once	
, , , ,	Electronic Submission # For CON	IOCO INC, s	ent to the Farmin	ngton			
Name (Printed/Typed) PATSY CI	ommitted to AFMSS for pro LUGSTON	cessing by Si	Title)2/21/2003 (03S	XM0335SE)		
Signature (Electronic S			Date 02/11/2				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E		
Approved By ACCEPT			STEPHEN MASON PETROLEUM ENGINEER Date 02				
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	Office Farmington						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly ar ithin its jurisdiction	nd willfully to ma n.	ke to any department or	agency of the United	