## **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004/0135 Expires: November 30, 2000

Botter of British Minister	<ol><li>Lease Serial No.</li></ol>
SUNDRY NOTICES AND REPORTS ON WELLS	NMSF080066
Do not use this form for proposals to drill or to re-enter an	
	4 If Indian Allastan

abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well			8. Well Name and No SAN JUAN 30-5		
Name of Operator     PHILLIPS PETROLEUM COM	Contact:	PATSY CLUGSTON E-Mail: plclugs@ppco.com		9. API Well No. 30-039-27252-00-X1	
3a. Address 5525 HIGHWAY 64 NBU 300- FARMINGTON,, NM 87401		3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	11. County or Parish, and State	
Sec 5 T30N R5W SESE 980FSL 760FEL 36.83722 N Lat, 107.37360 W Lon			RIO ARRIBA (	RIO ARRIBA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE OF N	NOTICE, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent  Subsequent Report  Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	<b>-</b>	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off □ Well Integrity ☑ Other Drilling Operations	
13. Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Attached that the site is ready for final Description of cement job to fit the Ojo Alamo Formations as Date - 1/27/03 time started 22 Hole - 8-3/4", casing size - 7", Turbo Centrailizers - 2570' & 2 Spring Type Centralizers - 30' Mud flush - 10 bbls FW & 10 the Stage 1 - Lead - 320 (929 cf) Flocele.  Tail - 100 sx (126.7 cf) 50/50 strocele. Volume cement circulated 6 st	any or recomplete nonzontally k will be performed or provide operations. If the operation recomment Notices shall be final inspection.)  ulfill requirements for proper NTL-FRA-90-1 30 hrs; Time completed 20#, J-55 casing (new) 2488' 17', 2942', 2860', 2407', oblis FW w/dye oblis Standard cement w/STD/POZ cement w/2% experience.	, give subsurface locations and measure the Bond No. on file with BLM/BLA esults in a multiple completion or receiled only after all requirements, includated only aft	ired and true vertical depths of all perf.  Required subsequent reports shall be ompletion in a new interval, a Form 3 ling reclamation, have been complete including  FEB  8 & 1/2#/sx	inent markers and zones. be filed within 30 days lefo-4 shall be filed once 1, and the operator has 2003	

14. I hereby certify th	nat the foregoing is true and correct. Electronic Submission #18478 verifie For PHILLIPS PETROLEUM CO Committed to AFMSS for processing by Ad	MPANY	sent to the Farmington	<u> </u>		
Name (Printed/Typ	ped) PATSY CLUGSTON	Title	AUTHORIZED REPRESENTAT	•		
Signature	(Electronic Submission)	Date	02/10/2003			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By	CEPTED	Title	ADRIENNE GARCIA PETROLEUM ENGINEER	Date 02/14/2003		
certify that the applican	if any, are attached. Approval of this notice does not warrant or t holds legal or equitable title to those rights in the subject lease applicant to conduct operations thereon.	1	e Farmington			
Title 18 U.S.C. Section States any false, fictiti	1001 and Title 43 U.S.C. Section 1212, make it a crime for any pour or fraudulent statements or representations as to any matter v	oerson kr vithin its	owingly and willfully to make to any depa jurisdiction.	artment or agency of the United		

## Additional data for EC transaction #18478 that would not fit on the form

## 32. Additional remarks, continued

Average pressure 755#; Average rate - 5 bpm; Bumped plug w/1780 psi.