Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. / JIC124

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					JIC124 6. If Indian, Allottee or Tribe Name JICARILLA APACHE	
SUBMIT IN TRIPLICATE - Other instructions on reverse side (STI 18 13 27)					7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well ☐ Other ☐ Other			F	8 Well Name and No. AXI APACHE M 9		
2. Name of Operator CONOCO INCORPORATED Contact: PATSY CLU E-Mail: plclug			SSTONO 9. API Well No.			
3a. Address 3b. Phone 3315 BLOOMFIELD HIGHWAY Ph: 505 FARMINGTON, NM 87401 Fx: 505-1					10. Field and Pool, or BLANCO	Exploratory
4. Location of Well (Footage, Sec., T	48 5	507.20	11. County or Parish, and State			
Sec 24 T25N R4W NENE 660	FNL 1190FEL				RIO ARRIBA CO	DUNTY, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deep	en	☐ Production (Start/Resume)		☐ Water Shut-Off
_	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclamation		☐ Well Integrity
☑ Subsequent Report	☐ Casing Repair	☐ New Construction ☐ Recomplete		lete	Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	□ Plug □ Plug	and Abandon	☐ Tempor☐ Water D	arily Abandon	Drilling Operations
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit 2/6/03 MIRU Key #49. Spud RiH w/9-5/8", 36# J-55 casing bbls FW/dye. Pumped 310 sx Flocele. Released wiper plug w/320 psi. Circ. 28 bbls ceme minutes with FW. After 5 atter instructed them to run packer test port. Filled BOP & drillpip mintues with zero pressure los Jicarilla Apache tribe.	andonment Notices shall be filed nal inspection.) 12-1/4" hole @ 0600 hrs 2 and set @ 535'. RU to ce (372 cf - 66.3 bbl surry) Sand displaced plug w/38.3 nt to surface. WOC. NU mpts couldn't get an accep & test casing. RIH w/tensi e w/FW. Closed pipe rams. Acceptable test for NM	d only after all r 27/03. Driller ment. Pump Standard cem 5 bbls FW. B WH & NU BC otable PT. Cas s and PT cas	d ahead to 545; ed a preflush of the tw/2% CaC umped plug @ JP. PT casing the test of the tw/2% CaC umped plug @ JP. PT casing the tw/2% CaC umped plug @ J500 psing to 1500 psing to 15	ding reclamation Circ. hole. 5 bbls FW, 2 & 1/4#/sx 2040 hrs 2/7 to 1500 psi foe Perrin & he J tester to for www.yeter for	a, have been completed, a & 10 /03 or 30	nd the operator has
	Electronic Submission #1 For CONOCO II hitted to AFMSS for process	NCORPORAT	EĎ, sent to the Medina-Jones o	Rio Puerco on 02/12/2003	(03AMJ0234SE)	
Name (Printed/Typed) PATSY CL	UGSTON		Title AUTHO	DRIZED REP	RESENTATIVE	·
Signature (Electronic S	ubmission)		Date 02/11/2	2003		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPTED			BRIAN W TitleDIVISION		RESOURCES	Date 02/20/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Rio Pue	erco		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a createments or representations as to	rime for any per o any matter wi	son knowingly and hin its jurisdiction	1 willfully to ma	ke to any department or a	ngency of the United