

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

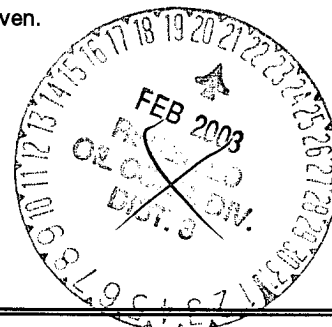
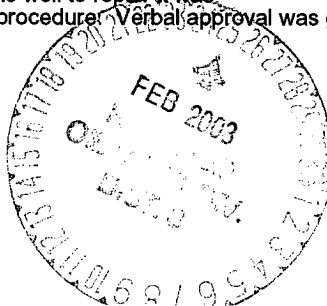
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC41
2. Name of Operator CONOCO INCORPORATED		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
3a. Address 3315 BLOOMFIELD HIGHWAY FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688		8. Well Name and No. JIC 30 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T25N R4W SWNE 1620FNL 1340FEL		9. API Well No. 30-039-05828-00-S1
		10. Field and Pool, or Exploratory SWD
		11. County or Parish, and State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This is an after the fact notice of intent. After moving onto this well to repair it was determined that the well would be plugged. Attached is the procedure. Verbal approval was given.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #18176 verified by the BLM Well Information System For CONOCO INCORPORATED, sent to the Rio Puerco Committed to AFMSS for processing by Angie Medina-Jones on 02/04/2003 (03AMJ0224SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 01/31/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	BRIAN W DAVIS Title DIVISION OF MULTI-RESOURCES	Date 02/24/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Rio Puerco		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

**Jicarilla 30-1 SWD
P&A
API 30-039-05828**

WELL INFORMATION:

Current Status: Idle Salt Water Disposal Well, failed MIT due to casing pressure.

Previous Actions To Well: Repaired tubing leak Dec 1996
Acidized Dec 1996
Tested and located hole in casing

Location: 915' FNL & 330' FEL, Sec. 30-T25N, R4W, Rio Arriba County, NM

TD: 8715'
PBTD: 5934' (cement plug)
GLE: 6980'
KBE: 6993'

Casing Specifications:

Pipe	Depth (ft)	Drift ID (inches)	Capacity (bbl/ft)
10-3/4", 32.75#	250	10.192	.1009
5 1/2", 15.5#, 17#, J-55, N-80	7500	4.825, 4.767	.0238, .02324

Tubing Specifications:

Pipe	Depth (ft)	Drift ID (inches)	Capacity (bbl/ft)
2-3/8", 4.7#, J-55, 8rd	4854	1.901	.00387

Packer : 5 1/2" plastic coated Guiberson UNI-VI @ 4845' with Baker on/off tool landed with 10,000 lbs. compression, 1.781 "R" nipple @ 4864' w/ 1.728" No-Go profile (internally plastic coated).

Current Perforations: Mesaverde : 5171-80, 5182-92, 5405-10, 5415-36 @ 4 spf (180 holes)

Squeezed perfs: Block squeezed at 4835 and 5499
Tested squeezed perfs for leak – tested ok

Casing leak: Leak has been isolated between 3676' – 3929'

PROCEDURE

1. Hold safety meeting.
2. RIH w/ workstring and sting into packer at 4845'.
3. Equalize tubing pressure w/ casing pressure below packer. Remove plug from 1.781" R nipple at 4863'. Ensure proper well control measures are taken.

4. Pump 37.5 bbls cement through tubing below packer and flush tubing volume plus 1 bbl of H2O to ensure that tubing is completely flushed.

Note: 28 bbl = casing volume from packer to bottom perf + 100% excess

5. Shut in overnight and WOC.
6. Bleed off pressure from tubing to test cement job, then pressure up to 500# to test.
7. If cement tests, unsting from packer and spot 1.16 bbls of cement on top of packer (50').
8. COOH standing back.
9. TIH w/ cement retainer and set at 3676'. Establish injection with H2O into casing leaks from 3676' – 3929'. Pump 29 bbls cement plus appropriate tubing flush volume.

Note: 28.6 bbls = 253' inside pipe and 253' outside pipe plus 100% excess.

10. Unsting from retainer and COOH standing back.
11. MIRU wireline unit. Perf squeeze holes in FC/PC at 2850'.
12. RIH w/ cement retainer and set at 2750'. After establishing injection with H2O, pump 12.5 bbls cement through retainer plus appropriate tubing flush volume.

Note: 12.5 bbls = 100' inside pipe plus 50% excess and 100' outside pipe plus 100% excess.

13. Unsting from retainer and COOH standing back.
14. RU wireline unit. Perf squeeze holes in Ojo Alamo at 2550'.
15. RIH w/ cement retainer and set at 2450'. After establishing injection with H2O, pump 12.5 bbls cement through retainer plus appropriate tubing flush volume.

Note: 12.5 bbls = 100' inside pipe plus 50% excess and 100' outside pipe plus 100% excess.

16. Unsting from retainer and COOH.
17. RU wireline unit, and perforate squeeze holes at 300'.
18. Establish circulation back to surface w/ H2O.

19. Circulate cement to surface and abandon hole.

Note: Hole volume from 300' inside and outside pipe based on hole diameter inside of surface casing and below surface casing is approximately 26.75 bbls.

20. Cut off pipe at ground level and set 4" diameter steel marker in cement extending 4' above ground level with all pertinent well information permanently into the metal of the marker.

21. RDMO.

TAT 1/15/03