

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

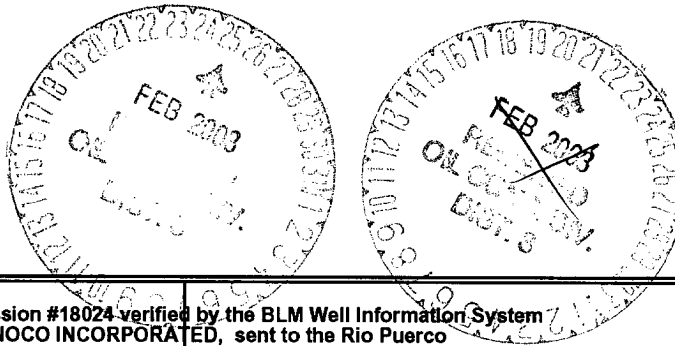
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC121
2. Name of Operator CONOCO INCORPORATED		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
3a. Address 3315 BLOOMFIELD HIGHWAY FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 832.486.2326 Fx: 832.486.2688		8. Well Name and No. AXI APACHE N 5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T25N R4W SWSW		9. API Well No. 30-039-06122-00-S1
		10. Field and Pool, or Exploratory S BLANCO
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to plug and abandon this well as per the attached procedure. Also attached is the current and proposed wellbore schematic.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #18024 verified by the BLM Well Information System For CONOCO INCORPORATED, sent to the Rio Puerco Committed to AFMSS for processing by Angie Medina-Jones on 01/31/2003 (03AMJ0221SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 01/27/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By BRIAN W DAVIS	Title DIVISION OF MULTI-RESOURCES	Date 02/25/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Rio Puerco

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

PLUG AND ABANDONMENT PROCEDURE

January 14, 2003

AXI Apache N #5

South Blanco Pictured Cliffs
990' FSL & 990' FWL Section 1, T25N, R4W
Rio Arriba County, New Mexico, API #30-039-06122
Lat: N 36° 25' 25.68" / Long: W 107° 12' 32.04"

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement is ASTM Type II, mixed at 15.6ppg with a yield of 1.18 cf/sx.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and ConocoPhillips safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. PU on tubing to release Baker AD-1 packer at 3700'. TOH and tally 1-1/4" EUE tubing, total 3865'. LD packer. Visually inspect tubing, if necessary LD tubing and PU workstring.
3. **Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland, Ojo Alamo tops, 3745' – 3300')**: TIH and set 4-1/2" cement retainer at 3745'. Pressure test tubing to 1000#. Load casing and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 38 sxs cement and spot a balanced plug inside casing above the retainer to isolate the Pictured Cliffs perforations and to cover through the Ojo Alamo top. TOH with tubing.
4. **Plug #2 (Nacimiento top, 1680' – 1580')**: Perforate 3 HSC squeeze holes at 1680'. If casing tests, then establish rate into squeeze holes. Set a 4-1/2" CR at 1630'. Establish rate into squeeze holes. Mix and pump 51 sxs cement, squeeze 39 sxs outside casing and leave 12 sxs inside casing to cover the Nacimiento top. TOH and LD tubing.
5. **Plug #3 (8-5/8" Surface casing, f255' - Surface)**: Perforate 3 HSC squeeze holes at 255'. Establish circulation out bradenhead valve with water. Mix and pump approximately 85 sxs cement down 4-1/2" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

AXI Apache N #5

Proposed P&A

South Blanco Pictured Cliffs

SW, Section 1, T-25-N, R-4-W, Rio Arriba County, NM

API #30-039-06122 - Lat: N 36° 25' 25.68" / Long: W 107° 12' 32.04"

Today's Date: 1/14/03

Spud: 7/8/65

Completed: 7/26/65

Elevation: 7258' GL
7268' KB

11" hole

Nacimiento @ 1630'

Ojo Alamo @ 3350'

Kirtland @ 3470'

Fruitland @ 3578'

Pictured Cliffs @ 3793'

7-7/8" Hole

PBTD 3871'

TD 3928'

8-5/8" 24#, J-55 Casing set @ 205'
Cement with 150 sxs, circ to surface.

Perforate @ 255'

Plug #3: 255' - Surface
Cement with 85 sxs

Cmt Retainer @ 1630'

Perforate @ 1680'

TOC @ 2800' (CBL)

Set Cmt Retainer @ 3745'

Pictured Cliffs Perforations:
3795' - 3852'

4-1/2" 10.5#, J-55 Casing set @ 3928'
Cement with 175 sxs

Plug #2: 1680' -1580'
Cement with 51 sxs,
39 sxs outside casing
and 12 sxs inside.

Plug #1: 3745' -3300'
Cement with 38 sxs

AXI Apache N #5

Current

South Blanco Pictured Cliffs
SW, Section 1, T-25-N, R-4-W, Rio Arriba County, NM

API #30-039-06122 - Lat: N 36° 25' 25.68" / Long: W 107° 12' 32.04"

Today's Date: 1/14/03
Spud: 7/8/65
Completed: 7/26/65
Elevation: 7258' GL
7268' KB

11" hole

8-5/8" 24#, J-55 Casing set @ 205'
Cement with 150 sxs, circ to surface.

Well History

No workover records available.

Sep '93: Sundry to P&A approved by BLM.

Nacimiento @ 1630'

TOC @ 2800' (CBL)

Ojo Alamo @ 3350'

1-1/4" Tubing set at 3865'
(2.4#, EUE with packer at 3700')

Kirtland @ 3470'

Fruitland @ 3578'

Baker AD-1 Packer @ 3700'

Pictured Cliffs @ 3793'

Pictured Cliffs Perforations:
3795' - 3852'

PBTD 3871'

7-7/8" Hole

4-1/2" 10.5#, J-55 Casing set @ 3928'
Cement with 175 sxs

TD 3928'

