

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMS5078565A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM78413C

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SAN JUAN 28-7 UNIT 261G2. Name of Operator
CONOCO INCContact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com9. API Well No.
30-039-27061-00-C13a. Address
PO BOX 2197
HOUSTON, TX 77252-21973b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.268810. Field and Pool, or Exploratory
BASIN DAKOTA
BLANCO MV / BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

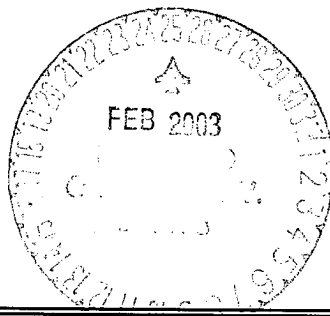
Sec 5 T27N R7W NWNW 395FNL 790FWL

11. County or Parish, and State
RIO ARriba COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #18281 verified by the BLM Well Information System
For CONOCO INC, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 02/21/2003 (03SXM0334SE)**

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 02/04/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 02/21/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOC



END OF WELL SCHEMATIC

Well Name: **SAN JUAN 28-7 261G**API #: **30-039-27061**Spud Date: **14-Nov-02**Spud Time: **04:30 HRS**TD Date: **21-Nov-02**Rig Release Date: **21-Nov-02**RKB TO GROUND LEVEL: **13** FT

ALL DEPTHS ARE FROM RKB

7 1/16" 5M x 2 1/16" Tree Adapter/Cap

11" 3M x 7 1/16" 5M Tubing Head

11" 3M x 11" 3M Casing Spool

9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: **14-Nov-02**Size **9 5/8** inSet at **232** ft # Jnts: **5**Wt. **36** ppf Grade **J-55**Hole Size **12 1/4** inWash Out **100** %Est. T.O.C. **0** ftCsg Shoe **232** ftTD of surface **247** ftNotified BLM @ **0500** hrs on **11/14/02**Notified NMOCD @ **0500** hrs on **11/14/02**☒ New
☐ Used**Intermediate Casing** Date set: **18-Nov-02**Size **7** inSet at **3466** ft # Jnts: **80**Wt. **20** ppf Grade **J-55**Hole Size **8 3/4** inWash Out **100** %Est. T.O.C. **SURFACE**Csg Shoe **3466** ftTD of intermediate **3485** ftNotified BLM @ **0500** hrs on **11/17/02**Notified NMOCD @ **0500** hrs on **11/17/02**☒ New
☐ Used**Production Casing** Date set: **21-Nov-02**Size **4 1/2** inWt. **10.5** ppf Grade **J-55** from **0** to **7750** ftHole Size **6 1/4** inWash Out **35** %Est. T.O.C. **2000** ftMarker jnt @ **0** ft# Jnts: **180**Notified BLM @ **0500** hrson **11/20/02**Notified NMOCD @ **0500** hrson **11/20/02**FC **7748** ftCsg Shoe **7750** ft☒ New
☐ UsedTD **7,750** ft**Cement** Date cmt'd: **15-Nov-02**Lead : **111 SKS TYPE III (31 BBLS)+2% CaCl2+**Tail : **25 PPS CELLO-FLAKE + 3% GEL + 81% FW @ 13.5 PP**Displacement vol. & fluid.: **14.9 BBL; FW**Pumping Done at: **1630 HRS**Final Pressure : **76 PSI**Returns during job: **YES**CMT Returns to surface: **6 BBLS**Floats Held: ☒ Yes ☐ NoW.O.C. for **11** hrs (plug bump to drlg cmt)**Cement** Date cmt'd: **18-Nov-02**Lead : **440 SX (167 BBL)PL FM+2% BWOC CaCl2+**Tail : **25 LBS/SX CELLOFLAKE+8%BWOC BENTONITE**Displacement vol. & fluid.: **MUD - 132 BBLS**Bumped Plug at: **1330HRS**Pressure Plug bumped: **817 PSI**Returns during job: **YES**CMT Returns to surface: **33 BBLS**Floats Held: ☒ Yes ☐ NoW.O.C. for **18.5** hrs (plug bump to drlg cmt)**Cement** Date cmt'd: **21-Nov-02**Tail : **306 Sks (110 BBLS) PLHS FM +3**

#/SK CSE, + 0.3% R-3 + 0.25 #/sk cello

flake+0.45% CD-32+ 0.65%FL-52

+ 105%FW AT 12.5 PPG, @ 2.02 YD.

Displacement vol. & fluid.: **121 BBLS KCL WTR**Bumped Plug at: **19:30 HRS**Pressure Plug bumped: **1500 PSI**Returns during job: **N/A**CMT Returns to surface: **N/A**Floats Held: ☒ Yes ☐ NoMud Wt. @ TD **AIR** ppg**COMMENTS:**

Surface:

Intermediate:

Production: **WLS @ 7738' = 1.0 deg****CENTRALIZERS:**Surface: **ONE 10' ABOVE SHOE; 3RD COLLAR & 5 COLLAR**Intermediate: **ONE MIDDLE OF SHOE JT; 1/5 JTS TO 200' THEN TWO INSIDE SURFACE CSG.**Production: **NO CENTRALIZERS.**Total: **3**Total: **20**

Total: