District 1 - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District 11 - (505) 748-1283 811 S. First Artesia, NM 88210 **District III** - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

#### New Mexico

Form C-140 Revised 06/99

Energy Minerals and Natural Resources Department

## Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

# SUBMIT ORIGINAL

**PLUS 2 COPIES** TO APPROPRIATE DISTRICT OFFICE

#### APPLICATION FOR WELL WORKOVER PROJECT

I. Operator and Well								The state of the s		
	Operator name & address OGRID Number								umber	
	NERGY								1	2 - 167067 P
	2700 FARMINGTON AVE, SUITE K-1									
	FARMINGTON, NM 87401									
	Contact Party Phone									
	DARRIN STEED, REGULATORY SUPERVISOR , (505) 324-1090									
Property Name STATE GAS COM BI  Well Number #1							API Numb 30-045-11	30-045-11741		
ÚL	Section 16	Township 30N	Range 13W	Feet From The 1830	North/South Line	Feet F	rom The	East/\	West Line	County SAN JUAN
<u> </u>			1344	1030	NORTH	2360		VVES	! 	SAN JUAN
II.	Workov orkover Co		Descrieve	Dradusian Daal(a) (	Drien to Mades (pr)					· <del>········</del>
3/02/02		inmencea.	BASIN D	Producing Pool(s) ( AKOTA	Prior to workover):					
	orkover Cor	npleted:								
3/5/02										
111.					edures performe					
IV.										ior to the workover and at
			s of prod	duction following	the workover re	flecting	g a positiv	e prod	uction inc	rease.
<u>V.</u>	AFFID/	_ · · · · · · · · · · · · · · · · · · ·								
	State of NEW MEXICO )									
	) ss.									
	County of SAN JUAN )									
	DARRIN STEED , being first duly sworn, upon oath states:									
	1.				epresentative of					
	<ol> <li>I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.</li> </ol>									
	<ol> <li>To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.</li> </ol>									
			Va	1						
Signature Varuu Steed Title REGULATORY SUPERVISOR Date 2/28/03										
SUBSCRIBED AND SWORN TO before me this _28 <sup>TH</sup> day ofFEBRUARY, _2003 .										
$\frac{1}{2}$										
My Commission expires: 9-1-04										
му Со	mmissior	expires:	<u>9-1-0</u>	<u>4</u>				V		
					<del> </del>					

#### FOR OIL CONSERVATION DIVISION USE ONLY:

**CERTIFICATION OF APPROVAL:** 

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 3-5-.2002

Signature District Supervisor	OCD District Date	
Charle Therry	AZTEC 1 3-4-2003	

PTTC PRRC NM-TECH NMBGMR



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NYMEX LS Crude \$
Navajo WTXI \$
Henry Hub
Updated 2/26/20

ABOUT | GENERAL | COUNTY | OPERATOR | POOL | LOCATION

**View Data** 

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: STATE GAS COM BI No.: 001

**Operator:** XTO ENERGY, INC.

API: 3004511741 Township: 30.0N Range: 13W

Section: 16 Unit: F

Land Type: S County: San Juan Total Acreage: 320

Number of Completion with Acreage: 1

Accumulated:

Oil: 7597 (BBLS) Gas: 622084 (MCF)

Water: 1205 (BBLS) Days Produced: 7600 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
The second second	January	36	1629	0	29√	36	1629
	February	29	1757	0	#8) JC	65	3386
	March	23	1841	0	/31	88	5227
	April	18	1670	0 / W.	<b>86</b>	106	6897
	May	15	1726	o / FIM	<b>~31</b>	121	8623
	June	13 .	1619 (	0 ' '	29 10 1	134	10242
der best did	July	22	1227	0 .1	34 ()	156	11469
	August	25	953	80 1501	31	181	12422
	September	18	1562	0 1	30	199	13984
an intercept	October	13	1348	0	31	212	15332
ALCOHOL: N	November	16	1821	0	30	228	17153
	December	20	1993	0	31	248	19146
THE CHIEF WAS	Total	248	19146	80	362		
A balanca and a co			• )				
i							

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS) Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	25	1799 <i>/</i>	0 1 29	273	20945
February	23	1600	0 # 37	296	22545
March	38	4096	80 31	334	26641
April	26	3355 )	867 M 30 30	360	29996
May	0	0 5	o my	360	29996
June	11	2252 (	0 1 25	371	32248
July	8	2703	0 / (3)	379	34951
August	0	2215	0- 0 30	379	37166

### XTO ENERGY INC. STATE GAS COM BI # 1 WORKOVER REPORT

Objective: Compressor Install

3/2/02: Built comp pad & set new SCS WH recip comp. Built comp suc control manifold & sep comp manifold. Inst & conn 2" S40 FB T&C suc & disch lines fr/sep comp manifold to comp w/by-pass. Inst comp scrubber dump line to pit tnk & 2-3/8" tbg circ line fr/comp disch to WH manifold. Comp inst compl. SDF wknd.

3/5/02: Comp dwn on high disch press. Line freeze.

Prep comp for start up. Ditched in auto cables fr/RTU to comp. Inst & conn suc/disch xmtrs & run status/kill switch. Termin cables in RTU. Chg'd WH flw to comp suc & std new SCS WH recip comp @ 3:00 p.m., 3/4/02.