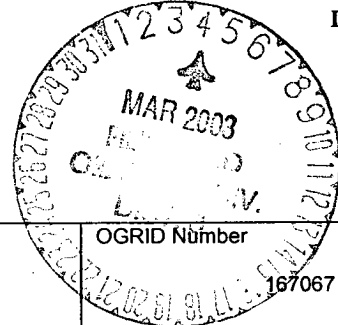



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number  167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name T.L. RHODES C					Well Number #1		API Number 30-045-11778	
UL G	Section 30	Township 28N	Range 11W	Feet From The 1850	North/South Line NORTH	Feet From The 1530	East/West Line EAST	County SAN JUAN

II. Workover

Date Workover Commenced: 3/19/02	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 3/21/02	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO)
) ss.
County of SAN JUAN)
DARRIN STEED, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 2/28/03

SUBSCRIBED AND SWORN TO before me this 28TH day of FEBRUARY, 2003.

Notary Public Kelly C. Perkins

My Commission expires: 9-1-04

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 03-21, 2002.

Signature District Supervisor <i>Charlie Thorne</i>	OCD District <i>AZtec III</i>	Date <i>3-4-2003</i>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

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NYMEX LS Crude
Navajo WTXI
Henry Hub
Updated 2/25/20

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View Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

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Well: T L RHODES C No.: 001
Operator: XTO ENERGY, INC.
API: 3004511778 Township: 28.0N Range: 11W
Section: 30 Unit: G
Land Type: F County: San Juan Total Acreage: 397.96
Number of Completion with Acreage: 2
Accumulated:
Oil: 7888 (BBLS) Gas: 713922 (MCF)
Water: 796 (BBLS) Days Produced: 7664 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1255	0	31	0	1255
February	7	2162	0	28	7	3417
March	11	1862	0	31	18	5279
April	3	1697	0	30	21	6976
May	8	1372	0	31	29	8348
June	37	831	50	27	66	9179
July	0	843	0	31	66	10022
August	0	987	0	31	66	11009
September	0	848	0	27	66	11857
October	0	1708	0	31	66	13565
November	0	1620	0	30	66	15185
December	7	1651	0	31	73	16836
Total	73	16836	50	359		

12 months prior
1353 avg.

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1483	0	31	73	18319
February	8	1332	0	28	81	19651
March	0	1213	0	22	81	20864
April	0	0	0	0	81	20864
May	0	0	0	0	81	20864
June	0	0	0	0	81	20864
July	0	0	0	0	81	20864
August	0	0	0	0	81	20864

September	0	0	0	0	81	20864
October	0	0	0	0	81	20864
November	0	0	0	0	81	20864
December	0	0	0	0	81	20864
Total	8	4028	0	81		

Pool Name: SIMPSON GALLUP (SEE COMMENTS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	81	20864
February	0	0	0	0	81	20864
March	0	0	0	0	81	20864
April	751	1789	0	26	832	22653
May	0	0	0	0	832	22653
June	957	4620	0	30	1789	27273
July	630	4810	0	31	2419	32083
August	362	2768	50	20	2781	34851
September	629	4438	0	29	3410	39289
October	565	4548	80	31	3975	43837
Total	3894	22973	130	167		

3 months after
3740 avg.

Page last updated 06/14/2001. Webmaster gotech@prrc.nmt.edu

XTO ENERGY INC.
RHODES, TL C # 1
WORKOVER REPORT

Objective: Compressor Install

3/19/02: Built comp pad & set new WH recip comp. Built comp suc control manifold & comp manifold on sep outlet. Inst & conn 2" S40 FB T&C pipe comp suc & disch lines fr/comp to sep comp manifold w/by-pass. Inst 2" T&C comp scrubber dump line to pit tnk. SDFN. Comp dwn fr/mech prob overnight. Chg'g comp & should have full tst 3/20/02,

3/20/02: Comp dwn on comp OP. Re-std comp. Inst suc/disch press xmtr sys, comp run status/kill sys & recirc vlv control sys. Terminated end devices & RTU. Prepped comp for start up. SDFN.

3/21/02: Cont com prep. Std comp. PL. 2 BO, 8 BW, 120 MCF, FTP 77 psig, SICP 118 psig, LP 205 psig, SP 12 psig, DP 220 psig, 24 hrs.