

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.	
2. Name of Operator BP AMERICA PRODUCTION CO		8. Well Name and No. GARTNER A 2R	
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		9. API Well No. 30-045-29137-00-S1	
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		10. Field and Pool, or Exploratory MESAVARDE POINT LOOKOUT	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T30N R8W NWNE 0790FNL 1840FEL 36.78769 N Lat, 107.67792 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/24/2003 MIRUSU. NDWH. NU BOPs. Pressure test BOPs to 500 psi. TOH w/2-3/8" production TBG. TIH w/RBP & set @ 5200'. Load hole with 2% KCL. Dump 50' sand on top of RBP. Pressure test casing to 2500 psi. RU & ran CBL & GR log. RU & perf Menefee w/2 JSPF, .350 inch diameter: 24 Shots / 48 Holes 5007', 5012', 5017', 5027', 5034', 5038', 5044', 5060', 5064', 5072', 5076', 5080', 5084', 5088', 5092', 5110', 5116', 5126', 5130', 5136', 5144', 5158', 5168', 5180'. RU & frac w/75,842# 16/30 Brady Sand, 70% Quality Foam & N2. RU & TIH w/RBP & set @ 4950'. RU & perf Cliffhouse w/2 JSPF, .350 inch diameter: 26 Shots / 52 Holes 4894', 4890', 4860', 4840', 4834', 4810', 4801', 4796', 4792', 4744', 4740', 4736', 4730', 4720', 4710', 4703', 4698', 4692', 4681', 4689', 4658', 4647', 4628', 4618', 4606', 4604'. RU & frac w/79,934# 16/30 Brady Sand, 70% Quality foam & N2. RU & Flowback frac fluid thru 1/4" choke for 24 hrs. Upsized to 3/4" choke & flowed back for 8 hrs. TIH & tag fill @ 4750'. C/O to RBP @ 4950'. SI Well for 14 hrs. TIH & tag 12' of fill. C/O to top of RBP. TIH & tag fill @ 4930' C/O to RBP. Release RBP & TOH. TIH & tag fill @ 5075'. C/O to RBP

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #18801 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 02/26/2003 (03MXH0019SE)	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 02/21/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 02/26/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

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- Additional data for EC transaction #18801 that would not fit on the form

32. Additional remarks, continued

set @ 5200'. PU above perms & flow back thru 3/4" choke for 8 hrs. TIH & tag 10' of fill. C/O to RBP. Unseat RBP & TOH. TIH & C/O to 5670'. Blow well dry w/air. TOH. TIH w/2-3/8" production TBG & land @ 5545'. ND BOPs. NUWH. 02/12/2003 RDMOSU. Well returned to production.