

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-26544
5. Indicate Type of Lease STATE FEE
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

7. Lease Name or Unit Agreement Name:
McCulley LS
(Also filed on BLM Form 3160-5 Federal Lease NM - 0428)

2. Name of Operator
BP America Production Company Attn: **Mary Corley**

8. Well No.
5M

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

9. Pool name or Wildcat
Basin Dakota & Blanco Mesaverde

4. Well Location

Unit Letter **D** **1285** feet from the **North** line and **1260** feet from the **West** line

Section **24** Township **28N** Range **09W** NMPM **San Juan** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6141' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: **Downhole Commingle** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company request permission to convert the subject well from a dual string to a single string and commingle production downhole from the Basin Dakota & Blanco Mesaverde Pools as per the attached procedure.

The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved Pools for Downhole Commingling per NMOC order R-11363. The working and overriding royalty interest owners in the proposed commingled pools are identical, therefore no further notification of this application is required.

Production is proposed to be allocated based on actual production from both the Dakota & Mesaverde Pools as reflected on the attached allocation chart.

Commingling Production Downhole in the subject well from the proposed Pools with not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mary Corley* TITLE **Sr. Regulatory Analyst** DATE **01/06/2003**
Type or print name **Mary Corley** Telephone No. **281-366-4491**

(This space for State use)
APPROVED BY *[Signature]* TITLE **DEPUTY OIL & GAS INSPECTOR, DIST. 87** DATE **FEB 13 2003**
Conditions of approval, if any:

McCulley LS #5M

Sec 24, T28N, R9W

API # 30-045-26544

6141' GL

History:

Completed as MV/DK dual well in Nov 1985

Tubing: 2-3/8" N80 CS Hydril @ 4874'

Mesaverde Perforations

4448' - 4650' w/ 115,000# sand

4704' - 4886' w/ 130,000# sand

Casing leak @ 5195'
- sqz'd w/ 150 sxs cmt

Dakota Perforations

6798' - 6802'

6826' - 6856'

frac'd w/ 166,000# sand

PBTD: 6982'

est. TOC @ surface (circ 20 bbls)

9-5/8" 36# K55 ST&C @ 307'
250 sxs cmt (circulated)

DV tool @ 1369'
3rd stage: 263 sxs cmt (circ)

est. TOC unknown

DV tool @ 3495'
2nd stage: 295 sxs cmt

est. TOC unknown

Baker Model 'D' packer @ 5024'

4-1/2" TIW liner hanger @ 5070'

7" 23# K55 ST&C @ 5252'
1st stage: 160 sxs cmt

Est TOC unknown

Tubing: 2-3/8" 4.7# EUE @ 6887'

4-1/2" liner 10.5# K55 ST&C @ 6987'
225 sxs cmt cmt

NOTES:

updated: 9/9/02 jad