

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF077952

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
GORDON, JC D 32. Name of Operator  
XTO ENERGY INC.Contact: HOLLY PERKINS  
E-Mail: Holly\_Perkins@xtoenergy.com9. API Well No.  
30-045-130443a. Address  
2700 FARMINGTON AVE, BLDG K, SUITE 1  
FARMINGTON, NM 874013b. Phone No. (include area code)  
Ph: 505.324.1090 Ext: 4020  
Fx: 505.564.670010. Field and Pool, or Exploratory  
ANGEL PEAK GALLUP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T27N R10W NESW 2270FSL 1540FWL

11. County or Parish, and State

SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. plans to P&amp;A this well per the attached procedure:



14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #18008 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Farmington Committed to AFMSS for processing by Steve Mason on 01/30/2003 ()	
Name (Printed/Typed) LOREN FOTHERGILL	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 01/28/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <u>Original Signed: Stephen Mason</u>	Title <u>Petrol Engr.</u>	Date <u>2/20/03</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office <u>FFO</u>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*****NMOCD**

J. C. GORDON D #3  
SEC 23, T 27 N, R 10 W  
SAN JUAN COUNTY, NEW MEXICO

Formation: Gallup  
Surface csg: 8-5/8", 24#, J-55, STC csg @ 355'. Cmt'd w/225 sx cl "A" cmt w/2% CaCl<sub>2</sub>. Circ cmt to surf.  
Production csg: 4-1/2", 10.5#, J-55, STC csg @ 6,722'. DV tool @ 4,857'. Cmt'd 1st stg w/400 sx cl "C" cmt w/6% gel w/2#/sx MTP. Tailed in w/100 sx cl "C" neat cmt. Cmt'd 2nd stg w/1,100 sx cl "C" cmt w/6% gel w/2#/sx MTP. Lost circ. Did not circ cmt.  
Tbg: 2-7/8" x 30', OPMA, SN, 2-3/8" x 4' tbg sub, 13 jts 2-3/8" tbg, Baker 4-1/2" x 2-3/8" TAC & 178 jts 2-3/8" tbg. EOT @ 6,174'. SN @ 6,143'. TAC @ 5,725' w/10K lbs ten.  
Perf's: DK: 6,526'-34', 6,568'-74', 6,614'-30' & 6,640'-48'. Perfs isolated by CIBP @ 6,451'. 8/96.  
GP: 5,794'-5,810' w/2 JSPF, 5,978', 73', 70', 66', 57', 47', 40', 30', 24', 09', 5,900', 5,891', 84', 77' & 64' w/1 JPSF & 6,042' - 48' w/2 JSPF.  
Current Status: SI.

1. MIRU PU. Check and record tubing, casing and bradenhead pressures.
2. Blow well down and kill well with fresh water.
3. ND WH. NU and pressure test BOP.
4. TOH and lay down rods and pump. Release tubing anchor. TOH with 2-3/8" tubing, TAC, SN and OPMA. Lay down TAC and OPMA. Inspect tubing for scale or corrosion. If corrosion is found report depths and condition of corrosion. Replace corroded tubing.
5. PU and TIH with 4-1/2" CIBP and 2-3/8" tubing. Set CIBP at 5,744' to isolate the Gallup formation. Load casing and circulate wellbore clean with fresh water.
6. Spot a <sup>20</sup>/<sub>12</sub> sx type II cement plug inside the casing on top of CIBP from 5,744'-~~5,568'~~ 55 30'
7. TOH and lay down tubing to 3,690'. Spot a 35 sx type II balance cement plug inside the casing from 3,690'-3,590' to cover the Mesaverde formation top.
8. TOH and lay down tubing to 2,145'.
9. Spot a 30 sx type II balanced cement plug inside the casing from 2,145'-2,045' to cover the Pictured Cliffs formation top.
10. TOH with tubing.
11. ~~Perforate 3 HSC holes at 1,650'. TIH and set 4-1/2" cement retainer at 1,600'. Pressure test casing to 500 psig. Establish rate below retainer into squeeze holes at 1,650'. Squeeze 39 sx type II cement plug outside the casing and leave 12 sx type II cement plug inside the casing~~

to cover the top of the Fruitland formation from <sup>1897' 1797'</sup>~~1,650'-1,550'~~. If casing does not pressure test increase cement volume from 12 sx to 25 sx.

12. TOH and lay down tubing to 868'.

13. Spot a 27 sx type II balanced cement plug inside <sup>outside 4 1/2" casing</sup> the casing from <sup>1328 - 1029'</sup>~~868'-559'~~ to cover the Kirtland and Ojo Alamo formation tops.

14. TOH and lay down tubing to 405'.

15. Establish circulation out the casing valve. Pump approximately 35 sx type II cement to circulate cement to surface.

16. TOH with tubing.

17. Cut off wellhead and install P&A marker. Cement marker with 10 sx cement.

18. RDMO PU.