

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF077730	
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		8. Well Name and No. SUNRAY E 2M	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T30N R10W NESW 2365FSL 1935FWL		9. API Well No. 30-045-30838-00-C2	
		10. Field and Pool, or Exploratory BASIN DAKOTA MESAVERT POINT LOOKOUT	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(12/11/02) MIRU. ND WH. NU BOP. SDON.

(12/12/02) TIH, tag up @ 7543'. Circ &amp; CO to PBD @ 7588'. TOOH w/tbg. TIH w/RBP, set @ 4850'. SDON.

(12/13/02) (Verbal approval from Steve Mason, BLM, to squeeze Menefee perms). RIs RBP @ 4850', move down hole to 4950', set RBP. PUH w/tbg to 4900'. Blow to pit to test water production. RIs RBP. TOOH w/RBP. TIH w/CIBP, set @ 5025'. TOOH. TIH w/cmt retainer, set @ 4894'. PT tbg to 3000 psi, OK. Cmt sqz Menefee perms @ 4912-4984' w/200 sxs Type III cmt w/2% calcium chloride. SDON.

(12/14/02) TIH w/mill, tag cmt @ 4890'. CO cmt to 4894'. Mill cmt retainer @ 4894'. Drill good cmt @ 4896-4980'. Blow well. SDON.

(12/15/02) TOOH w/mill. TIH w/pkr, set @ 4860'. PT sqz to 1100 psi, unable to pump into sqz. TOOH w/pkr. TIH w/mill. SDON.

(12/16/02) Blow well. SDON.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #17867 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 02/18/2003 (03SXM0314SE)	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 01/23/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>		STEPHEN MASON Title PETROLEUM ENGINEER	Date 02/18/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

NMOC

**Additional data for EC transaction #17867 that would not fit on the form**

**32. Additional remarks, continued**

(12/17/02) TOOH w/mill. TIH w/pkr, set @ 3772'. SDON.  
(12/18/02) (Verbal approval from Steve Mason, BLM, to sqz Lewis perms). Cmt sqz Lewis perms @ 3929-4397' w/200 sxs Type III cmt w/2% calcium chloride. SDON.  
(12/19/02) Rls pkr & TOOH. TIH w/bit, tag cmt @ 3852'. Drill out cmt to 4133'. SDON.  
(12/20/02) Drill hard cmt to 5005'. PT sqz to 500 psi, OK. Circ hole clean. SDON.  
(12/21/02) Drill out CIBP @ 5025'. Blow well clean. Flow well.  
(12/22/02) TOOH w/bit. TIH w/RBP, set @ 5754'. Seperator test w/200# back pressure. TOOH w/RBP. TIH w/2-3/8" tbg. Flow well. SDON.  
(12/23/02) Tag PBTD. Blow well.  
(12/24/02) Flow well. SD for holiday.  
(12/30/02) TIH, tag up @ 7523'. CO to PBTD @ 7588'. TOOH. TIH w/RBP, set @ 7510'. Pkr set @ 7440'. Flow well. SDON.  
(12/31/02) Reset pkr @ 7250'. Swab well. Flow well. Rls pkr & RBP. Reset RBP @ 7510'. TOOH w/pkr. SDON.  
(1/2/02) TIH, CO to RBP @ 7510'. Rls RBP & TOOH. TIH w/240 jts 2-3/8" 4.7# J-55 tbg, set @ 7476'. SN @ 7474'. ND BOP. NU WH. RD. Rig released.