Form 3160-5 (November, 1996)

UNITED STATES DEPARTMENT OF THE INTERIOR

1		 N.	FORM APPROVED OMB No. 1004-0135
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1			Evnirge: July 31 1006

FARMINGTON FIELD OFFICE

	Expires: July 31, 1996									
			WELL SO FE	5. Lease Serial	No: US					
	RY NOTICES AND REP	OR IS ON WELLS			SF-7908					
abandor	t use this form for proposals to ned well. Use Form 3160-3 (Al	PD) for such p	meran roposals∩70 ⊑/	Ter an 6. If Indian, Allottee, or Tribe Name						
	CATE- Other Instructions		<u> </u>	7. If Unit or CA	. Agreement De	esignation				
1. Type of Well				Not	theast Bla	anco Unit				
Oil Well X Gas Well	Other		O. Weil Name and No.							
2. Name of Operator			NEBU 41A			41A				
		Attn: Diane		9. API Well No.						
3a. Address		Phone No. (include	•	30-045-31198 10. Field and Pool, or Exploratory Area						
20 N. Broadway Oklah 4. Location of Well (Footage, Sec., T.,	noma City, OK 73102	(400) 220 4002			•					
				Blanco Me		Basin Dakota				
1135' FSL & 1785' FEL	·	25 , T :	31N R. 8W	11. County or F						
Latitude	Longitude			San J		NM				
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF SUBMISSION		TY	PE OF ACTION							
Notice of Intent	Acidize Dee	pen	Production (Start/	Resume) \	Water Shut-off					
	Altering Casing Frac	cture Treat	Reclamation	<u> </u>	Well Integrity					
X Subsequent Report	Casing Repair New	Construction	Recomplete	X	Other Cas i	ing & Cement				
		and abandon	Temporarily Aban							
Final Abandonment Notice	1000 9000	g back	Water Disposal	_						
Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequnet reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) Drill 12-1/4" hole to 290'. On 1/17/03 ran 6 jts 9-5/8" 32.3# H-40 ST&C casing. Set at 282'. Cement with 200 sacks (42 bbls) Class B, 2% CaCl with 1/4# flocele. Circulate 20 bbls cement to surface. Pressure test casing to 1500 psi.										
Drill 8-3/4" hole to 3545'. On 1/22/03 ran 7", 23# J-55 LT&C casing. Set at 3539'. Cement with Lead: 430 sacks (111 bbls) 50/50 STD POZ, 2% gel, 2/10% versaset & 1/10% diacel LWL. Tail: 75 sacks (19 bbls) STD 50/50 POZ 2% gel, 2/10% versaset and 1/10% diacel LWL. Yield 1.45. Circulate 94 bbls cement to surface. Pressure test casing to 1500 psi.										
Drill 6-1/4" hole to 8123'. On 1/28/03 ran 4-1/2" 11.6# J-55 LT&C casing. Set at 4983'. Cement in 2 stages. First Stage: 530 sacks (113 bbls) Class H cement with 9/10% Halad 9, 5# gilsonite & 1/4# flocele. Yield 1.2. Second Stage: Lead: 275 sacks (72 bbls) Class B 50/50 POZ, 3% gel, 9/10% Halad 9, 2/10% CFR 3, 5# gilsonite & 1/4# flocele. Yield 1.47. Tail: 25 sacks (5 bbls) Class W with 4/10% Halad 9. Top of cement (CBL) 1650'. Pressure test casing to 4500'.										
14. I hereby certify that the foregoing is	true and correct.				12/2	FEB 2003				
Name (Printed/ Typed)		Title			0/	(Company				
Diane	Busch		Sr. Op	erations Te	chnician,	OIL COPTOLEDAY				
signature Sianl	Busch	Date	2-	5-03	COEDTE	Diong Peor Rechass				
	THIS SPACE FOR FE	EDERAL OR S	STATE OFFICE	USE	- 0 - 175.87 B 100 I					
Approved by		Title			Date	1 0 0000				
				ļ:	FEB	1 2 2003				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictit or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any are attached. Approval of this notice does not warrant Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.