Submit 3 Copies To Appropriate District	State of New M	Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-29402 5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE   FEE	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PRUG BACK TO A			7. Lease Name	or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLIC.	JSALS TO DRILL OR TO DEEPEN OR REUG BACK FRO A ICATION FOR PERMIT" (FORM 63101) FOR SUCH		New Mexico State Com DY	
PROPOSALS.)			New Mexico Sta	ite Com D i
1. Type of Well: Oil Well Gas Well	Other	8 The state of the		
2. Name of Operator			7. Well No.	
Four Star Oil and Gas Company		<u>, 3</u>	1	
3. Address of Operator 11111 S. Wilcrest Houston, Texas	77000		9. Pool name or Blanco-Mesa	1
4. Well Location	11033	0000	Bialico-iviesa	verue
		S Ja Voles		
Unit LetterD:	805 feet from the N	orth line and	810 feet fro	m the <u>West</u> line
Section 36	Township 31N	Range 12W	NMPM	San Juan County
	10. Elevation (Show whether	DR, RKB, RT, GR, etc	c.)	,
5943' GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST AN	ND 🗆	ABANDONMENT
OTHER:	П	OTHER:		
	_		ve pertinent dates	including estimated date of
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
Four Star Oil and Gas perforated and fractured the Mesaverde -Point Lookout and Mesaverde-Menefee intervals on 01/21-22/03 as follows:				
The Point Lookout interval from 4714'-4966' with two (2) shots per foot adding 252 holes. Rigged up, pre-treated the formation with 1,000 gals 15% HCL Acid, performed step rate test and fracture treated the formation with 187,725 gallons Halliburton Slickwater, 1,755,000 SCF N2 and 185,000 lbs 16/30 Brady sand an average rate 60.2 BPM.				
The Menefee interval from 4269' 4609' with two (2) shots non-feet adding 166 below Piccolar P				
The Menefee interval from 4368'-4608' with two (2) shots per foot adding 166 holes. Rigged up, pre-treated the formation with 1000 gals 15% HCL Acid, performed step rate test and fracture treated the formation with 114,549 gallons Halliburton				
Slickwater, 1,440,000 SCF N2 and 125,000 lbs 16/30 Brady Sand an average rate of 59 BPM.				
Finished cleaning out well and returning well to production on 01/29/03.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE A MULETA M	J. CLISON TITLE	Regulatory Specialis	<u>st</u>	DATE_ <u>2/13/03</u> one No.(281 \ 5 41-499
Type or print name Kenneth W. Ja	ackson		Teleph	one No. (281 \ 561-499
(This space for State use)	1	and the second section of the second section is		FED = 6
APPPROVED BY Charle TE	TITLE	epity on a gas insi	elisa, etal. Pa	DATE 18 ZUU3
Conditions of approval, if any:	11122			DRIL