

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078903A
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address P. O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No. NMNM78391A
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		8. Well Name and No. GALLEGOS CANYON UNIT 12
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T28N R12W NENE 0660FNL 0660FEL 36.62419 N Lat, 108.10977 W Lon		9. API Well No. 30-045-07089-00-S1
		10. Field and Pool, or Exploratory Multiple--See Attached
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

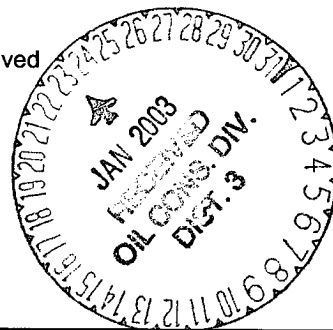
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 1/19/02 BP America made request to cancel our approved P&A procedure and squeeze off the non-productive FC interval and re-enter the PC. Permission was granted 2/5/02.

On 5/1/02 FC was squeezed off and CIBP drilled out between FC & PC. That sundry was approved 7/30/02.

BP America requests re-instatement of the original P&A procedure that was approved 11/19/01.

Please see attached P&A procedure



14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #17740 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 01/17/2003 (03SXM0209SE)</b>	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 01/17/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 01/21/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

NMOCD

**Additional data for EC transaction #17740 that would not fit on the form**

**10. Field and Pool, continued**

WEST KUTZ

## SJ Basin Well Work Procedure

**Well Name:** GALLEGOS CANYON UNIT #12

**Version:**

**Date:** SEPTEMBER 19, 2001

**Budget:**

**Repair Type:** PLUG & ABANDON

**SAP Code:**

---

### Objective: P&A WELL

1. TOH and LD rods. TIH and tag PBTD @ 1420'. TOH and strap 1408' 2 3/8".
2. Set cement plugs.
3. Cut off wellhead & install dry hole marker.

---

### Pertinent Information:

**Location:** T28N-R12W-Sec33

**API #:** 30-045-07089

**County:** San Juan

**FlacWell:**

**State:** New Mexico

**Engr:**

**Horizon:** Fruitland Coal

---

### Procedure:

1. Check anchors. MIRU.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. If necessary, kill with fresh water.
4. Nipple down WH. NU BOPs. Pressure test to 500 psi.
5. TOH and LD 5/8" & 7/8" rods. PU and tag PBTD @ 1420'. TOH and strap 1408' of 2 3/8" tbg.
6. TIH with tbg open ended to 1420'. Plug #1 (1056' - 1420'), balance ~~24~~ sx Cl. B cement inside csg. POH, WOC & tag TOC. Top off as needed.
7. Pressure test casing to 500 psi for 15 minutes. POH.
8. RU wireline and perforate squeeze holes at 317'.
9. Plug #2 (0' - 317'), mix approximately ~~74~~ sx Cl. B. cement to circulate good cement to surface.
10. ND BOP & dig cellar. Cut off wellhead and top off casings as needed.
11. RD rig. Remove deadmen. Install dry hole marker.

12. Restore location as per BLM requirements.