

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GALLEGOS CANYON 295
2. Name of Operator BP AMERICA PRODUCTION CO		9. API Well No. 30-045-23995-00-S2
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T28N R12W SWSW 1045FSL 1075FWL 36.67229 N Lat, 108.10378 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

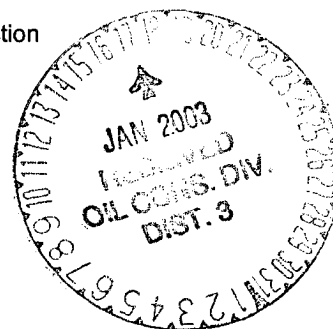
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/5/02 verbal approval was given by Steve Mason to add perms in the FC for possible production prior to PxA. No production was found and the well was plugged.

Please see P&A report attached.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #17395 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 01/15/2003 (03SXM0197SE)	
Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 01/07/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 01/15/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

**KEY ENERGY SERVICES
P&A OPERATION
CEMENT SERVICE REPORT**

WELL NAME: GALLEGOS CANYON UNIT 295

TOTAL PLUGS: 2

DATE STARTED: 12-31-02

TOTAL SACKS: 76

DATE COMPLETED: 1-3-03

**WITNESS: MARKO KECMAN
JIMMY MORRIS BLM**

MOL. ND WELL HEAD & NU BOP AND TEST. TOOH. RUN BACK IN HOLE AND DRILL OUT CIBP. SCRAPER RUN. LOG & PERF (1316'-1328'). CHECK PRESSURES. BLED OFF QUICK. TIH OPEN ENDED TO 1410'.

PLUG #1: 1410'-985'. 34 SX BALANCED PLUG. WOC. TAG CEMENT @ 970'. RUN CBL FROM 970'-SURFACE. PERF @ 181'. INJECTION RATE PUMPING INTO FORMATION. NO CIRCULATION. HOOK UP TO BRADEN HEAD. 800 PSI. RIH W/CMNT RET SET @ 125' AS PER BLM ORDERS (JIMMY MORRIS).

PLUG #2: 181'-SURFACE. 26 SX. (16 SX BELOW RET & 10 SX ABOVE). TOOH.

DIG CELLAR & CUT OFF WELL HEAD. RUN 60' 1" TBNG DOWN BACK SIDE. CIRCULATE TO SURFACE W/16 SX. INSTALL DRY HOLE MARKER.



**RANDY BLACKMON
P&A SUPERVISOR**